

ELECTRIC DEPARTMENT

2021 BUDGET PRESENTATION TO CITY COUNCIL

AS PRESENTED ON: SEPTEMBER 21, 2020

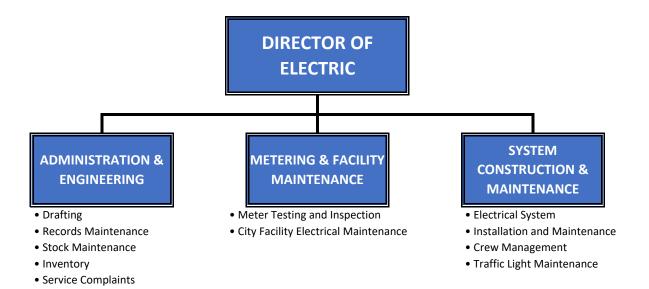
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CITY OF NEWARK, DELAWARE ELECTRIC DEPARTMENT ORGANIZATIONAL CHART



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CITY OF NEWARK, DELAWARE ELECTRIC DEPARTMENT 2021 DEPARTMENTAL NARRATIVE

The City of Newark operates its own electric utility to provide electric services to 13,000 meters, supporting commercial and residential customers within city limits. Power is purchased on the wholesale power market and delivered by the City. The electric department is responsible for maintaining 175 miles of electric lines and coordinates is services through several programs. They include:

Meter Relay and Electrical Maintenance Program:

Responsible for installing and maintaining electrical systems in city buildings, water wells, water and wastewater pumping stations, traffic lights and control systems, meters, and other facilities.

Electrical Line Construction and Maintenance Program:

Responsible for maintaining the City's electric lines, substation sites, substation units, circuit breakers, and transformers.

In addition to maintaining the City's electrical distribution system, new power lines, substations and underground electric utilities are constructed and installed to expand services to new customers. Additional departmental responsibilities include maintaining and installing street lights and traffic signals, trimming trees along the electric right-of-way, and providing distribution and sub-transmission switching and sectionalizing. The electric department's staff is also responsible for plans review, drawings, and engineering analysis for construction work.

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CITY OF NEWARK, DELAWARE ELECTRIC DEPARTMENT 2020 DEPARTMENTAL ACCOMPLISHMENTS

Key accomplishments in 2020 include:

- The City had applied for the Reliable Public Power Provider (RP3) program in 2019. In April 2020, City earned a Reliable Public Power designation from the American Public Power Association (APPA) for providing reliable and safe electric service.
 - The RP3 designation, which lasts for three years, recognizes public power utilities that demonstrate proficiency in four key disciplines: reliability, safety, workforce development, and system improvement. Criteria include sound business practices and a utility-wide commitment to safe and reliable delivery of electricity.
- We are migrating from our existing Supervisory Control and Data Acquisition (SCADA) system to a new Survalent SCADA system. The Survalent SCADA brings cost saving in the future as well as new functionality. Once we completely migrate to Survalent SCADA, our annual SCADA maintenance cost will drop from \$56k to \$19k. We will be able to merge our AMI system to the Survalent SCADA system to improve our system functionality. The project is in progress, and we are on track to complete this project by the end of 2020.
- The new 35kV circuit breaker at the Fremont Road substation will be installed. The new circuit breaker will replace the 45 years old 35kV oil circuit breaker. The project is in progress, and we are on track to complete this project by the first quarter of 2021.
- The installation of 12kV distribution automation system. This system will increase reliability to the UD Center Campus, North Campus, and South Campus as well as minimize our substation outages.
 The project is in progress, and we are looking to complete this project by the end of 2020.
- The EV charging stations will be installed at the City Hall parking lot and Parking Lot # 1 behind the Galleria. The project is in progress, and we are on track to complete this project by the end of 2020.
- The electric cost of service and rate study is put on hold due to COVID-19.
- We have transferred two of the University buildings (Morris Library and Robinson Hall) from a 4,000 Voltage system to a 12,470 Voltage system.
- We have also completed the following development projects throughout the City:
 - o Campus Walk II on New London Road
 - o Chase Bank at the Newark Shopping Center on Main Street
 - South Main Street Plaza and Chimney Ridge on South Main Street
 - Mara's Landing on Benny street
 - Phase Sensitive Innovations on Sandy Drive
 - o Park N Shop on South Main street
- Due to COVID-19, we had to put a hold on the following CIP projects:
 - o E1805 Line Extension UD Farm
 - o E1808 Voltage Upgrade North College Avenue
 - o E1807 Relay Replacements Kershaw Substation

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CITY OF NEWARK, DELAWARE ELECTRIC DEPARTMENT 2021 DEPARTMENTAL GOALS

Goals for 2021 include:

- An additional underground high voltage cable will be installed in Christianstead to balance the load during emergency conditions when the existing high voltage cable fails.
- The old electromechanical relays on circuit breakers 7, 8, and 9 at the Kershaw Substation will be replaced and added to Supervisory Control and Data Acquisition (SCADA) system.
- The existing 4,000 Voltage cable will be replaced with 12,470 Voltage cable in preparation for a 4160 voltage to 12470 voltage upgrade of University buildings on North College Avenue.
- Installation of electric distribution lines in new developments.
 - o 321 Hillside Road The Rail Yard
 - o College Square Shopping Center
 - o 62 North Chapel
 - o Green Mansion
 - o 1364 Marrows Road Martin Honda
 - o 287 East Main Street Fulton Bank
 - o 401 Bellevue Road SAFStor
 - o Fintech at STAR campus

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ELECTRIC DEPARTMENT

EXECUTIVE SUMMARY

CITY OF NEWARK, DELAWARE 2021 OPERATING BUDGET ELECTRIC DEPARTMENT

EXECUTIVE SUMMARY

EXPENDITURE BUDGET					
	FY2020	FY2021	FY2020 Appr'		
Object Level Detail:	Appr'd	Rec'd	vs. FY2021 Rec'	d FY2020 Appr'd	Comments
Full-time Wages	1,818,424	1,826,027	7,60	3 0.42%	*Step increases and advancements in 2021 along with decreaing staffing by one FTE.
Other Wages	 267,836	 272,271	4,43.	5 1.66%	*FY2021 increase is largely due to contractual-based increases to items such as 6580 (Service Award), 6590 (Sick Pay) and 6619 (Standby Pay) related to our staff.
Benefits	 1,428,638	1,271,223	(157,41.	5) -11.02%	*These are finance calculations. Large reduction in FY2021 is largely related to staffing changes. Specifically, line items 6940 (City Pension Plan) decreased by -\$124,342, and line item 6960 (Group Hospitalization Ins.) decreased by -\$33,282.
Personnel Services	\$ 3,514,898	\$ 3,369,521	(145,37	7) -4.14%	*Sum of above listed wages and benefits
Utility Purchases	\$ 33,674,933	\$ 32,992,386	(682,54	7) -2.03%	*Finance Calculation
Materials and Supplies	\$ 303,380	\$ 322,955	19,57	5 6.45%	*Materials and Supplies increased overall by \$19,575. Larger increases of \$28,450 to line item 7270 (Station Maintenance) and \$17,500 to item 7430 (House Service Maintenance) in FY2021 are offset partially due to a larger decrease of -\$25,000 to item 7131 (IT Supplies).
Contractual Services	\$ 1,690,329	\$ 1,778,995	88,66	6 5.25%	*Contractual services increased overall by \$88,666. Of this increase, \$29,087 is related to finance calculations related to 8312 (Fleet and Facilities Services) in addition to City-wide changes to our insurance allocations. Department controlled line items stayed flat in 2021 besides item 8120 (Outside Engineering), which increased by \$40,000 and item 8420 (Tree Removal) increased by \$12,075.
Depreciation	\$ 192,675	\$ 194,273	1,59	8 0.83%	*Finance Calculation
Other Expenditures	\$ 1,072,057	\$ 1,077,451	5,39	4 0.50%	*Other charges increased overall by \$5,394 due finance calculations related to Bad Debt Expense, Debt Service and the Solar Rebate line items. Department controlled line items stayed flat in 2021 besides item 9070 (Training), which decreased by -\$23,000.
Subtotal:	\$ 40,448,272	\$ 39,735,581	\$ (712,69)	1) -1.76%	
Inter-Dept. Charges	\$ 832,849	\$ 688,005	(144,84-	4) -17.39%	Reflects the cost share of City overhead which includes: Administrative Overhead, Billings and Accounting, Electricity, Information Technology, Other Indirect Charges, Printing and Reproduction, Street Lights and Traffic Signals and Warehousing.
Inter-Dept. Sales	\$ 413,100	\$ 413,100		- 0.00%	*No change from FY2020 to FY2021.
Total Operating Expenses:	\$ 41,694,221	\$ 40,836,686	\$ (857,53	5) -2.06%	
Full-time Positions	 23	22		-1	*Staffing was reduced by one FTE Lineman 2nd Class from FY2020 to FY2021.

CITY OF NEWARK, DELAWARE 2021 OPERATING BUDGET ELECTRIC DEPARTMENT

EXECUTIVE SUMMARY (continued)

CAPITAL IMPROVEMENT PLAN (CIP)													
Project ID:	Project Description:	Comments											
New projects:													
E2101	New Lines and Services	Perpetual Project											
Ongoing projects:													
E2002	New Substation	Project listed in 2021-2025 CIP - (Est. Completion Date: 2024)											
		, , , , , , , , , , , , , , , , , , ,											
E1911	35kV Line 3402 Capacity Upgrade	Project listed in 2021-2025 CIP - (Est. Completion Date: 2023)											
E1912	35kV Disconnect Switches Replacement - Kershaw Substation	Project listed in 2021-2025 CIP - (Est. Completion Date: 2024)											
E1805	Line Extension across UD Farm	Project listed in 2021-2025 CIP - (Est. Completion Date: 2023)											
E1806	Christianstead Underground Primary Cable Addition	Project listed in 2021-2025 CIP - (Est. Completion Date: 2021)											
E1807	Relay Replacements - Kershaw Substation	Project listed in 2021-2025 CIP - (Est. Completion Date: 2023)											
E1808	Voltage Upgrade - North College Avenue	Project listed in 2021-2025 CIP - (Est. Completion Date: 2021)											
E1810	Lightning Arrestor Replacement	Project listed in 2021-2025 CIP - (Est. Completion Date: 2023)											
E1602	Circuit Breaker Replacement	Projected to be completed by EOY 2020											
E1502	Underground Distribution - UD Star Campus	Project listed in 2021-2025 CIP - (Est. Completion Date: 2025)											
E1203	CAD Software	Projected to be completed by EOY 2020											
E0503	SCADA and Automatic Switching	Project listed in 2021-2025 CIP - (Est. Completion Date: 2022)											
E8510	Transformer Maintenance	Projected to be completed by EOY 2020											
EEQSF	Equipment Replacement Program	Perpetual Project											



ELECTRIC DEPARTMENT

2021 OPERATING EXPENDITURES

Electric Fund - Electric Department

Summary:

ELECTRIC DEPARTMENT - SUMMARY	2016 ACTUAL	2017 ACTUAL	2018 ACTUAL	2019 ACTUAL	2020 BUDGET AS AMENDED	2021 BUDGET	\$ DIFFERENCE FROM 2020-21	% DIFFERENCE FROM 2020-21
REVENUES								
	ć 52.620.055	ć 52.050.272	A 54.257.574	6 54 044 274	ć 52.052.562	A 53.050.000	ć (000 FC0)	4.70/
Sale of Electricity	\$ 52,629,055	\$ 52,050,273	\$ 51,257,574	\$ 51,944,374	\$ 52,952,562	\$ 52,050,000	\$ (902,562)	-1.7%
No. of K.W.H.'s (Thousands)	417,837	415,969	425,918	436,756	444,863	444,863	(0)	0.0%
Inter-Dept. Sales	733,800	555,400	508,100	506,900	413,100	413,100	-	0.0%
Penalties	108,477	96,723	91,298	125,605	98,800	98,800	-	0.0%
Service Fees	61,452	84,697	99,378	74,543	81,800	81,800	-	0.0%
New Services	3,160	133,631	853,486	437,110	250,000	250,000	-	0.0%
Application Fees	104,820	102,210	100,230	128,070	102,000	102,000	-	0.0%
Solar Revenues	39,340	42,412	37,990	37,286	36,600	36,600	-	0.0%
Other Revenues	290,806	160,523	58,079	105,261	43,210	35,500	(7,710)	-17.8%
Interest Revenue	85,316	122,330	169,286	224,471	151,100	151,100	-	0.0%
Subtotal	\$ 54,056,226	\$ 53,348,199	\$ 53,175,421	\$ 53,583,620	\$ 54,129,172	\$ 53,218,900	\$ (910,272)	-1.7%
Less: Electricity Purchased	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
No. of K.W.H.'s (Thousands)	453,550	460,219	456,650	461,483	470,837	478,577	7,740	1.6%
Gross Operating Revenue	\$ 54,056,226	\$ 53,348,199	\$ 53,175,421	\$ 53,583,620	\$ 54,129,172	\$ 53,218,900	\$ (910,272)	-1.7%
OPERATING EXPENSES								
Personnel Services	\$ 2,715,030	\$ 2,977,781	\$ 3,324,613	\$ 3,462,234	\$ 3,514,898	\$ 3,369,521	\$ (145,377)	-4.1%
Utility Purchases	35,141,018	33,699,575	33,547,114	31,549,199	33,674,933	32,992,386	(682,547)	-2.0%
Materials and Supplies	176,388	238,318	215,348	286,865	303,380	322,955	19,575	6.5%
Contractual Services	1,040,980	1,330,729	1,862,752	1,434,585	1,690,329	1,778,995	88,666	5.2%
Other Charges	906,670	1,097,567	1,046,899	1,269,135	1,264,732	1,271,724	6,992	0.6%
Subtotal	\$ 39,980,086	\$ 39,343,970	\$ 39,996,726	\$ 38,002,018	\$ 40,448,272	\$ 39,735,581	\$ (712,691)	-1.8%
Inter-Departmental Charges (net of Inter-Departmental Sales)	1,311,472	1,010,354	1,173,798	1,494,948	1,245,949	1,101,105	(144,844)	-11.6%
Total Operating Expenses	\$ 41,291,558	\$ 40,354,324	\$ 41,170,524	\$ 39,496,966	\$ 41,694,221	\$ 40,836,686	\$ (857,535)	-2.1%
Net Operating Margin (Before Capital Costs)	\$ 12,764,668	\$ 12,993,875	\$ 12,004,897	\$ 14,086,654	\$ 12,434,951	\$ 12,382,214	\$ (52,737)	-0.4%

Electric Fund - Electric Department

PERSONNEL SEF	RVICES		2016 ACTUAL	2017 ACTUAL	2018 ACTUAL	2019 ACTUAL	20 BUDGET S AMENDED	2021 BUDGET
5195102	6020	Supervisory	\$ 234,376	\$ 308,336	\$ 211,475	\$ 219,566	\$ 233,153	\$ 243,449
5195102	6030	Engineering/Technical	263,830	285,154	297,420	301,424	323,677	335,552
5195102	6040	Warehousing	55,140	56,197	58,056	61,617	67,579	69,613
5195102	6080	Clerical	59,885	61,977	65,066	65,245	67,766	71,381
5195102	6200	Line Maintenance	693,547	789,806	983,398	912,378	1,126,249	1,106,032
5195102	6580	Service Award	39,367	40,470	37,752	39,484	42,035	45,132
5195102	6590	Sick Pay	21,624	22,798	21,386	21,183	26,518	27,372
5195102	6619	Standby Pay	33,524	29,658	35,357	38,867	38,083	38,867
5195102	6620	Overtime	117,524	143,861	141,999	237,848	145,000	145,000
5195102	6622	Holiday Premium	642	1,283	699	2,837	-	-
5195102	6880	Uniform Allowance	4,750	9,450	10,600	10,600	10,800	10,200
5195102	6885	Device Reimbursement	-	-	5,725	5,900	5,400	5,700
5195102	6920	Unemployment Comp. Ins.	8,580	7,962	6,890	7,118	6,600	6,534
5195102	6930	Social Security Taxes	113,136	142,315	145,958	156,768	154,059	155,268
5195102	6940	City Pension Plan	516,487	437,000	695,008	777,382	559,161	434,819
5195102	6941	Defined Contribution 401(a) Plan	7,335	21,093	22,360	26,077	30,608	27,461
5195102	6950	Term Life Insurance	6,659	7,485	7,378	8,920	7,680	15,787
5195102	6960	Group Hospitalization Ins.	353,905	405,814	408,707	445,550	500,581	467,299
5195102	6961	Long-Term Disability Ins.	2,681	2,991	2,997	3,882	4,106	7,495
5195102	6962	Dental Insurance	23,999	25,855	23,930	24,417	27,420	24,156
5195102	6963	Flexible Spending Account	168	184	173	189	63	-
5195102	6964	Health Savings Account	1,438	-	-	-	-	-
5195102	6965	Post-Employment Benefits	151,300	165,539	132,090	84,405	125,098	120,717
5195102	6966	Retirement Health Savings Account	2,782	6,326	6,350	7,304	8,526	7,215
5195102	6967	Emergency Room Reimbursements	1,180	4,988	2,612	2,000	3,335	3,190
5195102	6968	Vision Insurance Premiums	 1,171	1,239	1,227	 1,273	 1,401	1,282
TOTAL PERSONN	EL SERVI	CES	\$ 2,715,030	\$ 2,977,781	\$ 3,324,613	\$ 3,462,234	\$ 3,514,898	\$ 3,369,521

\$ DIF	FERENCE	% DIFFERENCE
FROM	1 2020-21	FROM 2020-21
	40.206	4.40/
\$	10,296	4.4%
	11,875	3.7%
	2,034	3.0%
	3,615	5.3%
	(20,217)	-1.8%
	3,097	7.4%
	854	3.2%
	784	2.1%
	-	0.0%
	-	0.0%
	(600)	-5.6%
	300	5.6%
	(66)	-1.0%
	1,209	0.8%
	(124,342)	-22.2%
	(3,147)	-10.3%
	8,107	105.6%
	(33,282)	-6.6%
	3,389	82.5%
	(3,264)	-11.9%
	(63)	-100.0%
	-	0.0%
	(4,381)	-3.5%
	(1,311)	-15.4%
	(145)	-4.3%
	(119)	-8.5%
\$	(145,377)	-4.1%

ELECTRIC DEPARTMENT WAGE AND SALARY BUDGET - 2021

Title	Union Affiliation	Grade	2020 # of	2020	2021 # of	2021	Position	\$	%
Title	Union Amiliation	Grade	Positions	Approved	Positions	Requested	Difference	Difference	Change
FULL TIME POSITIONS									
Director Of Electric	MGMT	34	1.0	\$ 117,882	1.0	\$ 123,121	0.0	\$ 5,239	4.4%
Deputy Director Of Electric	MGMT	31	1.0	\$ 115,271	1.0	\$ 120,328	0.0	\$ 5,057	4.4%
Electric Superintendent	MGMT	26	1.0	\$ 98,481	1.0	\$ 102,795	0.0	\$ 4,314	4.4%
Engineering Technician	CWA F/T	14	1.0	\$ 69,620	1.0	\$ 73,453	0.0	\$ 3,833	5.5%
Purchasing Assistant	CWA F/T	13	1.0	\$ 67,766	1.0	\$ 71,381	0.0	\$ 3,615	5.3%
Senior Lineman	AFSCME LOCAL 3919 F/T	19	2.0	\$ 178,761	2.0	\$ 182,972	0.0	\$ 4,211	2.4%
Electric Meter Technician	AFSCME LOCAL 3919 F/T	17	1.0	\$ 86,247	1.0	\$ 88,270	0.0	\$ 2,023	2.3%
Electrician	AFSCME LOCAL 3919 F/T	17	3.0	\$ 252,056	3.0	\$ 260,091	0.0	\$ 8,035	3.2%
Lineman 1st Class	AFSCME LOCAL 3919 F/T	17	5.0	\$ 423,704	5.0	\$ 437,833	0.0	\$ 14,129	3.3%
Lineman 2nd Class	AFSCME LOCAL 3919 F/T	14	2.0	\$ 135,659	1.0	\$ 74,673	(1.0)	\$ (60,986)	-45.0%
Junior Lineman	AFSCME LOCAL 3919 F/T	10	2.0	\$ 114,440	2.0	\$ 123,423	0.0	\$ 8,983	7.8%
Storekeeper	AFSCME LOCAL 3919 F/T	10	1.0	\$ 67,579	1.0	\$ 69,613	0.0	\$ 2,034	3.0%
Electric Groundhand	AFSCME LOCAL 3919 F/T	5	2.0	\$ 90,958	2.0	\$ 98,074	0.0	\$ 7,116	7.8%
Total Full Time Positions			23.0	\$ 1,818,424	22.0	\$ 1,826,027	(1.0)	\$ 7,603	0.4%
OTHER									
Service Award				\$ 42,035		\$ 45,132		\$ 3,097	7.4%
Sick Pay				\$ 26,518		\$ 27,372		\$ 854	3.2%
Standby Pay				\$ 38,083		\$ 38,867		\$ 784	2.1%
Overtime				\$ 145,000		\$ 145,000		\$ -	0.0%
Uniform Allowance				\$ 10,800		\$ 10,200		\$ (600)	-5.6%
Device Reimbursements				\$ 5,400		\$ 5,700		\$ 300	5.6%
Total Other				\$ 267,836		\$ 272,271		\$ 4,435	1.7%
Total All			23.0	\$ 2,086,260	22.0	\$ 2,098,298	(1.0)	\$ 12,038	0.6%

Electric Fund - Electric Department

MATERIALS AN	D SUPPI	IES	2016 ACTUAL	2017 ACTUAL	2018 ACTUAL	2019 ACTUAL	0 BUDGET AMENDED	2021 BUDGET
5195103	7110	Safety Shoes and Supplies	\$ 4,250	\$ 5,520	\$ 6,571	\$ 7,425	\$ 6,600	\$ 7,425
5195103	7130	Tools, Field Sup., & Small Eq.	29,843	37,819	34,672	33,224	40,000	40,000
5195103	7131	Information Technology Supplies	-	-	3,227	18,586	30,000	5,000
5195103	7140	Uniforms	15,522	20,840	20,639	18,750	20,800	20,800
5195103	7150	Office Supplies	2,228	1,257	2,949	3,496	3,500	3,500
5195103	7160	Books, Periodicals, Etc	716	1,451	462	166	780	780
5195103	7260	Line Maintenance	80,403	120,782	98,889	136,844	110,000	110,000
5195103	7270	Station Maintenance	24,322	39,621	26,829	30,449	50,000	78,450
5195103	7300	Machinery & Equip. Maintenance	-	-	-	18	500	500
5195103	7330	Meter Testing & Repairs	209	225	150	21	2,000	2,000
5195103	7350	Traffic Signal Maintenance	-	495	-	-	950	-
5195103	7370	Street Light Maintenance	10,393	8,688	4,200	8,041	13,000	13,000
5195103	7430	House Service Maintenance	6,647	20,719	19,461	29,423	23,500	41,000
5195103	7480	Communication Equip. Maint.	240	557	-	5,418	500	500
5195103	7540	Inventory Adjustment	603	(20,648)	(7,970)	(7,756)	-	-
5195103	7550	Miscellaneous Supplies	1,012	992	5,269	2,760	1,250	-
TOTAL MATERIA	S AND S	UPPLIES	\$ 176,388	\$ 238,318	\$ 215,348	\$ 286,865	\$ 303,380	\$ 322,955

\$1	DIFFERENCE	% DIFFERENCE
FRO	OM 2020-21	FROM 2020-21
\$	825	12.5%
	-	0.0%
	(25,000)	-83.3%
	-	0.0%
	-	0.0%
	-	0.0%
	-	0.0%
	28,450	56.9%
	-	0.0%
	-	0.0%
	(950)	-100.0%
	-	0.0%
	17,500	74.5%
	-	0.0%
	-	0.0%
	(1,250)	-100.0%
	(,== = 7	
\$	19,575	6.5%
		-

Electric Fund - Electric Department

CONTRACTUAL	NTRACTUAL SERVICES		2016 ACTUAL	2017 ACTUAL	2018 ACTUAL	2019 ACTUAL	20 BUDGET S AMENDED	2021 BUDGET
5195104	8010	Freight	\$ 202	\$ 115	\$ 848	\$ 722	\$ 950	\$ 950
5195104	8020	Advertising	1,418	749	641	1,745	800	800
5195104	8030	Casualty Insurance	93,522	19,923	18,083	18,613	20,700	24,100
5195104	8031	Insurance - Property	-	27,864	44,008	40,028	40,470	64,952
5195104	8032	Insurance - Auto	-	12,740	24,682	23,740	25,327	25,796
5195104	8033	Insurance - Broker	-	6,660	8,072	8,054	7,936	5,356
5195104	8035	Insurance - Worker's Compensation	-	-	-	66,080	93,500	93,500
5195104	8040	Merchant Fees and Discounts	465,655	529,143	531,696	520,238	590,000	590,000
5195104	8050	Phone/Communications	8,613	10,203	4,434	4,605	2,950	2,950
5195104	8120	Outside Engineering (1)	67,232	40,428	62,430	35,660	50,000	90,000
5195104	8130	Building & Equipment Rental	10,079	10,264	10,888	11,104	14,000	14,000
5195104	8131	Information Technology Cont'l	78,984	168,469	143,454	156,254	216,276	223,780
5195104	8190	Refuse Disposal	3,425	4,063	3,197	3,663	3,425	3,425
5195104	8260	Line Maintenance	27,710	62,826	38,282	62,893	53,200	53,200
5195104	8270	Station Maintenance	66,975	44,479	40,446	25,959	75,000	75,000
5195104	8300	Machinery & Equip. Maintenance	5,772	5,927	4,992	4,392	8,120	8,120
5195104	8311	Vehicle Accidents	-	-	(1,450)	-	-	-
5195104	8312	Fleet & Facilities Services	-	167,153	716,786	239,348	227,041	230,357
5195104	8313	Self-Insurance Services	-	-	75	1,876	-	-
5195104	8420	Tree Removal	197,123	214,520	206,555	202,639	241,500	253,575
5195104	8480	Communication Equip. Maint.	-	-	1,115	1,291	1,200	1,200
5195104	8550	Misc. Contracted Services	13,036	4,203	2,402	4,425	5,000	5,000
5195104	8570	Public Relations	-	-	116	256	10,000	10,000
5195104	8899	Facilities Mowing	1,234	1,000	1,000	1,000	2,934	2,934
TOTAL CONTRAC	CTUAL SE	RVICES	\$ 1,040,980	\$ 1,330,729	\$ 1,862,752	\$ 1,434,585	\$ 1,690,329	\$ 1,778,995

ĊΓ	DIFFERENCE	% DIFFERENCE
	M 2020-21	FROM 2020-21
FRC	/IVI 2020-21	FROIVI 2020-21
\$	-	0.0%
	-	0.0%
	3,400	16.4%
	24,482	60.5%
	469	1.9%
	(2,580)	-32.5%
	-	0.0%
	-	0.0%
	-	0.0%
	40,000	80.0%
	-	0.0%
	7,504	3.5%
	-	0.0%
	-	0.0%
	-	0.0%
	-	0.0%
	-	0.0%
	3,316	1.5%
	-	0.0%
	12,075	5.0%
	-	0.0%
	-	0.0%
	-	0.0%
	<u> </u>	0.0%
\$	88,666	5.2%

⁽¹⁾ Includes additional funding for 2017 rate study.

Electric Fund - Electric Department

OTHER CHARGI	ES		2016 ACTUAL	2017 ACTUAL	2018 ACTUAL	2019 ACTUAL	20 BUDGET AMENDED		2021 BUDGET
5195105	9001	Subvention - Utility Assistance	\$ -	\$ -	\$ -	\$ 24,720	\$ 25,000	\$	25,000
5195105	9002	Subvention - Aetna Hook and Ladder	-	-	-	43,464	48,400		48,400
5195105	9004	Subvention - Newark Senior Center	-	-	-	52,832	60,000		60,000
5195105	9010	Bad Debt Expense	12,385	190,119	129,369	277,917	170,769		188,909
5195105	9020	Mileage & Small Bus. Expense	82	87	2	127	140		140
5195105	9040	Dues & Professional Organizations	3,562	-	-	-	-		-
5195105	9056	Debt Service Principal - Smart Meters	516,064	526,828	537,805	549,024	560,477		572,183
5195105	9057	Debt Service Interest - Smart Meters	104,081	93,307	82,305	71,075	60,171		48,486
5195105	9060	Depreciation Expense	178,349	189,580	201,740	206,585	192,675		194,273
5195105	9070	Training & Continuing Educ/Conf	3,392	11,228	9,891	10,833	25,100		10,833
5195105	9091	Solar Rebate	1,597	1,516	1,754	1,442	-		1,500
5195105	9092	Notional Solar Cost	26,452	23,724	22,552	21,723	22,000		22,000
5195105	9093	Subvention Expense	60,000	60,134	60,321	5,140	-		-
5195105	9094	Conservation Advisory Committee	-	1,044	1,160	4,253	100,000		100,000
5195105	9099	Contingencies	706	-	-	-	-	l i	-
TOTAL OTHER CH	ARGES		\$ 906,670	\$ 1,097,567	\$ 1,046,899	\$ 1,269,135	\$ 1,264,732	\$	1,271,724

\$ DI	FFERENCE	% DIFFERENCE
FRO	M 2020-21	FROM 2020-21
\$	-	0.0%
	-	0.0%
	-	0.0%
	18,140	10.6%
	-	0.0%
	-	0.0%
	11,706	2.1%
	(11,685)	-19.4%
	1,598	0.8%
	(14,267)	-56.8%
	1,500	100.0%
	-	0.0%
	-	0.0%
	-	0.0%
	-	0.0%
\$	6,992	0.6%
		·

2016 ACTUAL		2017 ACTUAL		2018 ACTUAL		2019 ACTUAL		20 BUDGET AMENDED	ı	2021 BUDGET
\$ 494,824	\$	672,271	\$	700,685	\$	1,151,962	\$	797,579	\$	743,127
364,211		308,049		492,026		391,988		459,021		438,450
46,011		-		-		-		-		-
(449,229)		(397,166)		(387,895)		(363,400)		(331,319)		(364,285)
244,142		83,848		86,381		58,119		90,640		91,699
(17,550)		(40,022)		(65,069)		(55,541)		(24,700)		(21,650)
2,644		135		125		116		182		130
(192,973)		(143,745)		(169,331)		(166,221)		(134,512)		(171,965)
125,256		-		-		-		-		-
(39,664)		(28,416)		(38,464)		(28,975)		(24,042)		(27,501)
\$ 577,672	\$	454,954	\$	618,458	\$	988,048	\$	832,849	\$	688,005
\$	\$ 494,824 364,211 46,011 (449,229) 244,142 (17,550) 2,644 (192,973) 125,256 (39,664)	\$ 494,824 \$ 364,211	\$ 494,824 \$ 672,271 364,211 308,049 46,011 - (449,229) (397,166) 244,142 83,848 (17,550) (40,022) 2,644 135 (192,973) (143,745) 125,256 - (39,664) (28,416)	\$ 494,824 \$ 672,271 \$ 364,211 308,049 46,011 - (449,229) (397,166) 244,142 83,848 (17,550) (40,022) 2,644 135 (192,973) (143,745) 125,256 - (39,664) (28,416)	\$ 494,824 \$ 672,271 \$ 700,685 364,211 308,049 492,026 46,011 (449,229) (397,166) (387,895) 244,142 83,848 86,381 (17,550) (40,022) (65,069) 2,644 135 125 (192,973) (143,745) (169,331) 125,256 (39,664) (28,416) (38,464)	\$ 494,824 \$ 672,271 \$ 700,685 \$ 364,211 308,049 492,026 46,011 (449,229) (397,166) (387,895) 244,142 83,848 86,381 (17,550) (40,022) (65,069) 2,644 135 125 (192,973) (143,745) (169,331) 125,256 (39,664) (28,416) (38,464)	\$ 494,824 \$ 672,271 \$ 700,685 \$ 1,151,962 364,211 308,049 492,026 391,988 46,011 (449,229) (397,166) (387,895) (363,400) 244,142 83,848 86,381 58,119 (17,550) (40,022) (65,069) (55,541) 2,644 135 125 116 (192,973) (143,745) (169,331) (166,221) 125,256 (39,664) (28,416) (38,464) (28,975)	\$ 494,824 \$ 672,271 \$ 700,685 \$ 1,151,962 \$ 364,211 308,049 492,026 391,988 46,011 (449,229) (397,166) (387,895) (363,400) 244,142 83,848 86,381 58,119 (17,550) (40,022) (65,069) (55,541) 2,644 135 125 116 (192,973) (143,745) (169,331) (166,221) 125,256 (39,664) (28,416) (38,464) (28,975)	\$ 494,824 \$ 672,271 \$ 700,685 \$ 1,151,962 \$ 797,579 364,211 308,049 492,026 391,988 459,021 46,011 (449,229) (397,166) (387,895) (363,400) (331,319) 244,142 83,848 86,381 58,119 90,640 (17,550) (40,022) (65,069) (55,541) (24,700) 2,644 135 125 116 182 (192,973) (143,745) (169,331) (166,221) (134,512) 125,256 (39,664) (28,416) (38,464) (28,975) (24,042)	\$ 494,824 \$ 672,271 \$ 700,685 \$ 1,151,962 \$ 797,579 \$ 364,211 308,049 492,026 391,988 459,021 46,011 (449,229) (397,166) (387,895) (363,400) (331,319) 244,142 83,848 86,381 58,119 90,640 (17,550) (40,022) (65,069) (55,541) (24,700) 2,644 135 125 116 182 (192,973) (143,745) (169,331) (166,221) (134,512) 125,256 (39,664) (28,416) (38,464) (28,975) (24,042)

\$	DIFFERENCE	% DIFFERENCE
FR	OM 2020-21	FROM 2020-21
\$	(54,452)	-6.8%
	(20,571)	-4.5%
	-	0.0%
	(32,966)	9.9%
	1,059	1.2%
	3,050	-12.3%
	(52)	-28.6%
	(37,453)	27.8%
	-	0.0%
	(3,459)	14.4%
\$	(144,844)	-17.4%

OPERATING EXPENSES - ELECTRIC DEPARTMENT		2016		2017		2018		2019		20 BUDGET	2021		
		ACTUAL		ACTUAL		ACTUAL		ACTUAL		S AMENDED	BUDGET		
TOTAL OPERATING EXPENSES	\$	5,416,740	\$	6,099,349	\$	7,068,070	\$	7,440,867	\$	7,606,188	\$	7,431,200	

\$	DIFFERENCE	% DIFFERENCE
FR	OM 2020-21	FROM 2020-21
Ś	(174,988)	-2.3%
т	(== 1,000)	

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ELECTRIC DEPARTMENT

2021-2025 CAPITAL IMPROVEMENT PROGRAM

CITY OF NEWARK, DELAWARE CAPITAL IMPROVEMENTS PROGRAM 2021-2025

(with current year amended budget)

ELECTRIC FUND - ELECTRIC DEPARTMENT

New Funding:
*Prior Authorized Balance:
2021-2025 Funding:

	F	UN	IDING	S	UMMAR	Υ			
2021	2022		2023		2024		2025	T	otal 5 Year
\$ 600,000	\$ 1,630,000	\$	1,288,000	\$	16,215,000	\$	265,000	\$	19,998,000
\$ 70,000	\$ 320,000	\$	2,000,000	\$	-	\$	-	\$	2,390,000
\$ 670,000	\$ 1,950,000	\$	3,288,000	\$	16,215,000	\$	265,000	\$	22,388,000

*Prior Authorized Balance includes 2020 carryover funding only.

PROJECT NUMBER	PROJECT NAME	*	2020 BUDGET AS AMENDED	RESEF	20 RVES AND FUNDING	CUI	 RRENT NDING		2021	2022	2023	2024	2025	TOTAL
E2101	New Lines and Services	D	\$ 130,000	\$	-	\$	135,000	\$	135,000	\$ 140,000	\$ 145,000	\$ 145,000	\$ 145,000	\$ 710,000
E2002	New Substation	В	300,000		-		200,000		200,000	-	2,000,000	15,700,000	-	17,900,000
E1911	35kV Line 3402 Capacity Upgrade	D	-		-		-		-	250,000	250,000	-	-	500,000
E1912	35kV Disconnect Switches Replacement - Kershaw Substation	D	-		-		-		-	150,000	150,000	150,000	-	450,000
E1805	Line Extension across UD Farm	D	150,000		-		-		-	320,000	-	-	-	320,000
E1806	Christianstead Underground Primary Cable Addition	D	-		-		60,000		60,000	-	-	-	-	60,000
E1807	Relay Replacements - Kershaw Substation	D	50,000		-		50,000		50,000	50,000	50,000	-	-	150,000
E1808	Voltage Upgrade - North College Avenue	D	50,000		-		75,000		75,000	-	-	-	-	75,000
E1810	Lightning Arrestor Replacement	D	-		-		-		-	-	235,000	-	-	235,000
E1602	Circuit Breaker Replacement	D	70,000		-		-		-	-	-	-	-	-
E1502	Underground Distribution - UD Star Campus	D	120,000		120,000		-		120,000	120,000	120,000	120,000	120,000	600,000
E1203	CAD Software	D	40,444		-		-		-	-	-	-	-	-
E0503	SCADA and Automatic Switching	D	250,000		-		-		-	450,000	-	-	-	450,000
E8510	Transformer Maintenance	В	24,162		-		-		-	-	-	=	-	-
EEQSF	Equipment Replacement Program	D	297,000		11,281		18,719	_	30,000	 470,000	 338,000	 100,000	 -	 938,000
Total Ele	ctric Fund - Electric Department		\$ 1,481,606	\$	131,281	\$	538,719	\$	670,000	\$ 1,950,000	\$ 3,288,000	\$ 16,215,000	\$ 265,000	\$ 22,388,000
PLANNED	FINANCING SOURCES													
	GROSS CAPITAL IMPROVEMENTS		\$ 1,481,606	\$	131,281	\$	538,719	\$	670,000	\$ 1,950,000	\$ 3,288,000	\$ 16,215,000	\$ 265,000	\$ 22,388,000
	LESS: USE OF RESERVES		(64,606)		-		-		-	(170,000)	(2,000,000)	-	-	(2,170,000)
	VEHICLE & EQUIPMENT REPLACEMENT		(239,284)		(11,281)		-		(11,281)	(339,261)	(216,230)	(56,576)	-	(623,348)
	GRANTS		-		-		-		-	-	-	-	-	-
	BOND ISSUES		-		-		-		-	-	-	(15,700,000)	-	(15,700,000)
	OTHER FINANCING SOURCES		(120,000)		(120,000)				(120,000)	 (120,000)	 (120,000)	 (120,000)	 (120,000)	 (600,000)
	NET CAPITAL IMPROVEMENTS		\$ 1,057,716	\$	-	\$	538,719	\$	538,719	\$ 1,320,739	\$ 951,770	\$ 338,424	\$ 145,000	\$ 3,294,652

^{*} Justification Codes:

A - Return on Investment

B - Public Safety

C - Community Health

D - Efficiency/Other

PROJECT NO: E2101

PROJECT TITLE: New Lines and Services **FUNDING SUMMARY:** New Funding: *Prior Authorized Balance:

2022 2023 2024 2025 **Total 5 Year** 2021 135,000 140,000 145,000 145,000 145,000 710,000 2021-2025 Funding: \$ 135,000 \$ 140,000 \$ 145,000 \$ 145,000 \$ 145,000 710,000

PROJECT STATUS: Reoccurring (with no end date)

CAPITAL BUDGET - PROJECT DETAIL									
DEPARTMENT:	Electric								
DIVISION: Electric									
FUND: Electric									
PROJECT LOCATION:	Various locations in the City								
PROJECT PRIORITY:	1 - Highest Priority Level								
Project underway and must be completed									
COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:									
	Sustainable Community								

§ 806.1(3) SUMMARY OF PROJECT DATA									
First Year in Program:		Perpetual							
Est. Completion Date:		Perpetual							
Est. Useful Life (in years):		30 Yrs.							
Est. Total Cost:	\$	695,000							
Est. Spend @ 12/31/2020 (if underway):	\$	130,000							
% Complete (if underway):		18.7%							
Balance to be funded¹:	\$	565,000							

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY											
CLASSIFICATION		AMOUNT									
Labor:	5195106.9860	\$	305,100								
Materials:	5195106.9760	\$	259,900								
Other Contracts:		\$	-								
TOTAL PRO	DJECT COST	\$	565,000								

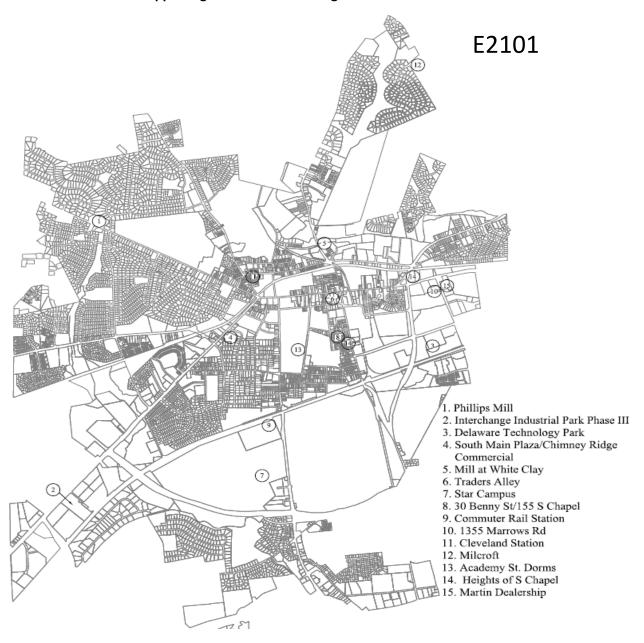
² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

Installation of electric distribution lines in new developments. This includes both overhead and underground primary and secondary service lines. This project is required based on the obligation to serve new customers in the City.

	PROJECT FINANCING BY PLAN YEAR															
§ 806.1(3) SOURCE OF FUN	IDS:	Αι	Prior Ithorized ²	Actual Funds Utilized as of 03/31/20	Ex 0	Estimated openditures 04/01/20 - 12/31/20	Estimated Authorized Balance ² 12/31/20		2021	2022		2023	2024	2025		TOTAL Year CIP
CURRENT RESOURCES			130,000	238		129,762	\$ -		135,000	140,000		145,000	145,000	145,000	\$	710,000
CAPITAL RESERVES			-	-		-	\$ -		-	1		-	1	-	\$	-
EQUIPMENT REPLACEMEN	IT		-	-		-	\$ -		-	1		-	1	-	\$	-
GRANTS	(SPECIFY)		-	-		-	\$ -		-	1		-	1	-	\$	-
BOND ISSUES			-	-		-	\$ -		-	1		-	1	-	\$	-
STATE REVOLVING LOAN			-	-		-	\$ -		-	1		-	1	-	\$	-
OTHER	(SPECIFY)		-	-		-	\$ -		-	-		-	-	-	\$	-
TOTAL:		\$	130,000	\$ 238	\$	129,762	\$ -	\$	135,000	\$ 140,000	\$	145,000	\$ 145,000	\$ 145,000	\$	710,000
§ 806.1(4) ESTI	§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:					:		2021	2022		2023	2024	2025	7	ΓΟΤΑL	
OPERATING / MAIN	ITAINING PROJECT OR A	ASSET		INCREMENT	AL C	COSTS (NET S	SAVINGS)		-	-		-	-	_	\$	_

E2101: New Lines and Services Supporting Documentation - Page 1



DEPARTMENT:

PROJECT LOCATION:

PROJECT PRIORITY:

DIVISION:

FUND:

PROJECT NO: E2002

CAPITAL BUDGET - PROJECT DETAIL

PROJECT TITLE: **New Substation**

PROJECT STATUS: In Progress (with end date)

FUNDING SUMMARY:	2021	2022	2023	2024	2025	Total 5 Year
New Funding:	\$ 180,000	\$	\$	\$ 15,700,000	\$ -	\$ 15,880,000
*Prior Authorized Balance:	\$ 20,000	\$ -	\$ 2,000,000	\$ -	\$ -	\$ 2,020,000
2021-2025 Funding:	\$ 200,000	\$ -	\$ 2,000,000	\$ 15,700,000	\$ -	\$ 17,900,000

BUDGET - PROJECT DETAIL	l	
Electric		Т
Electric		o
Electric		h
Transfer Station on Old S. Chapel St.		
2 - High Priority Level		1

2 - High Priority Level Critical need to remediate failing service, prevent failure, or generate savings

COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT: Sustainable Community

§ 806.1(3) SUMMARY OF PROJECT	DATA
First Year in Program:	2019
Est. Completion Date:	2024
Est. Useful Life (in years):	50
Est. Total Cost:	\$ 18,000,000
Est. Spend @ 12/31/2020 (if underway):	\$ 100,000
% Complete (if underway):	0.6%
Balance to be funded¹:	\$ 17,900,000

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY									
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT						
Labor:									
Materials:									
Other Contracts:	5195106.9730	\$	17,900,000						
TOTAL PRO	DJECT COST	\$	17,900,000						

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

The city needs a new substation to increase system reliability. Our existing Kershaw substation which feeds the entire city is almost 40 years old. Adding another substation as a source improves system reliability as well as the capacity. Our existing infrastructure is not capable of nandling the load increase at the STAR campus. This new substation will help with load increase at the STAR campus as well.

			PROJECT FIN	ANCING BY PLA	IN YEAR					
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 03/31/20	Expenditures	Estimated Authorized Balance ² 12/31/20	2021	2022	2023	2024	2025	TOTAL 5 Year CIP
CURRENT RESOURCES	300,000	1	100,000	\$ 200,000	200,000	-	-	-	-	\$ 200,000
CAPITAL RESERVES	2,000,000	-	ı	\$ 2,000,000	-	-	2,000,000	-	-	\$ 2,000,000
EQUIPMENT REPLACEMENT	_	ı	-	\$ -	1	-	-	-	1	\$ -
GRANTS (SPECIFY)	-	-	-	\$ -	-	-	-	-	-	\$ -
BOND ISSUES	-	-	-	\$ -	-	-	-	15,700,000	-	\$ 15,700,000
STATE REVOLVING LOAN	-	-	1	\$ -	1	-	-	-	1	\$ -
OTHER Future Capital Projects Reserve	-	ı	1	\$ -	1	1	-	-	1	\$ -
TOTAL:	\$ 2,300,000	\$ -	\$ 100,000	\$ 2,200,000	\$ 200,000	\$ -	\$ 2,000,000	\$ 15,700,000	\$ -	\$ 17,900,000
§ 806.1(4) ESTIMATED ANNUAL COST O	F	OPE	RATING IMPACT	ī:	2021	2022	2023	2024	2025	TOTAL
OPERATING / MAINTAINING PROJECT OR A	SSET	INCREMENT	AL COSTS (NET S	SAVINGS)	-	-	-	-	-	\$ -

E2002: New Substation Supporting Documentation - Page 1



PROJECT NO: E1911

PROJECT TITLE: 35kV Line 3402 Capacity Upgrade

PROJECT STATUS: In Progress (with end date)

			 	 ,				
FUNDING SUMMARY:	2021		2022	2023	2024	2025	To	tal 5 Year
New Funding:	\$	-	\$ 250,000	\$ 250,000	\$ -	\$ -	\$	500,000
*Prior Authorized Balance:	\$	-	\$ -	\$ -	\$ -	\$ -	\$	-
2021-2025 Funding:	\$	-	\$ 250,000	\$ 250,000	\$ -	\$ -	\$	500,000

CAPITAL BUDGET - PROJECT DETAIL								
DEPARTMENT:	Electric							
DIVISION:	Electric							
FUND:	Electric							
PROJECT LOCATION:	Various locations in the City							
PROJECT PRIORITY:	4 - Medium							
This project is a NEED and not	a WANT, but no significant risk in the deferral of this item							

Sustainable Community								
§ 806.1(3) SUMMARY OF PROJECT	DATA							
First Year in Program:	2019							
Est. Completion Date:	2023							
Est. Useful Life (in years):	30							

COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:

3 000.1(3) 301/11/ART OF TROSECT	DAIL	•
First Year in Program:		2019
Est. Completion Date:		2023
Est. Useful Life (in years):		30
Est. Total Cost:	\$	500,000
Est. Spend @ 12/31/2020 (if underway) :	\$	-
% Complete (if underway):		0.0%
Balance to be funded¹:	\$	500,000
1		-

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY										
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT							
Labor:	5195106.9860	\$	160,000							
Materials:	5195106.9760	\$	340,000							
Other Contracts:		\$	-							
TOTAL PRO	JECT COST	\$	500,000							

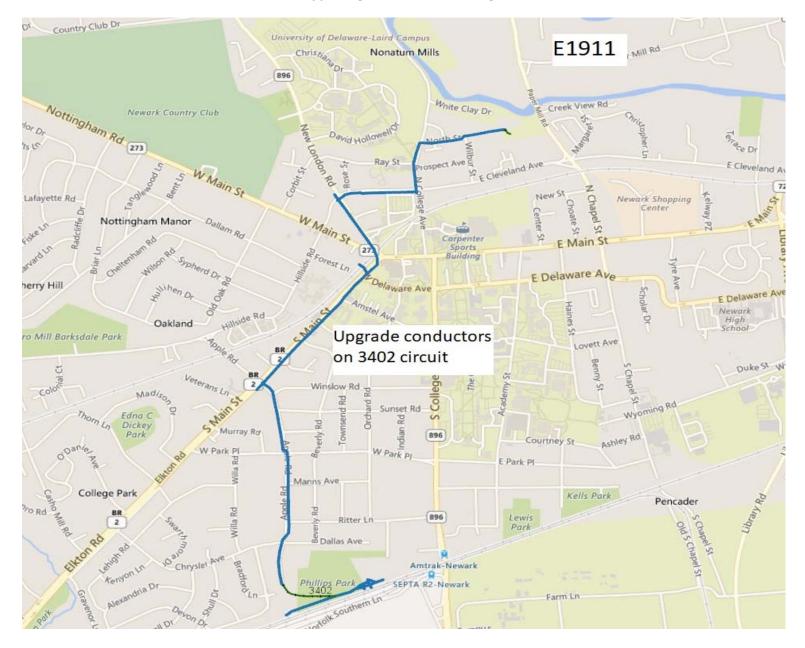
² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

This project will upgrade the aerial and underground cable on 35kV line 3402 to ensure capacity and reliable back-up capacity to the Phillips substation, Chestnut Hill substation, Sandy Brae substation and West Main substation. This upgrade will also allow us to tie this feeder to the new substation in the future if needed.

	PROJECT FINANCING BY PLAN YEAR										
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 03/31/20	Expenditures	Estimated Authorized Balance ² 12/31/20	2021	2022	2023	2024	2025	TOTAL 5 Year CIP	
CURRENT RESOURCES	-	-	1	\$ -	-	250,000	250,000	-	-	\$ 500,000	
CAPITAL RESERVES	-	-	-	\$ -	-	-	-	-	-	\$ -	
EQUIPMENT REPLACEMENT	-	-	-	\$ -	-	-	-	-	-	\$ -	
GRANTS (SPECIFY)	-	-	-	\$ -	-	-	-	-	-	\$ -	
BOND ISSUES	-	-	-	\$ -	-	-	-	-	-	\$ -	
STATE REVOLVING LOAN	-	-	-	\$ -	-	-	-	-	-	\$ -	
OTHER (SPECIFY)	-	-	-	\$ -	-	-	-	-	-	\$ -	
TOTAL:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250,000	\$ 250,000	\$ -	\$ -	\$ 500,000	
§ 806.1(4) ESTIMATED ANNUAL COST O	F	OPE	RATING IMPACT	Γ:	2021	2022	2023	2024	2025	TOTAL	
OPERATING / MAINTAINING PROJECT OR A	SSET	INCREMENT	AL COSTS (NET S	SAVINGS)	-	-	-	-	-	\$ -	

E1911: 35kV Line 3402 Capacity Upgrade Supporting Documentation - Page 1



NEWARK

PROJECT NO: E1912

PROJECT TITLE: 35kV Disconnect Switches

Replacement - Kershaw Substation

PROJECT STATUS: In Progress (with end date)

FUNDING SUMMARY: 2021 2022 2023 2024 2025 **Total 5 Year** New Funding: 150,000 150,000 150,000 450,000 *Prior Authorized Balance 450,000 2021-2025 Funding: \$ 150,000 \$ 150,000 \$ 150,000 \$

Charter § 806.1(2) DESCRIPTION & JUSTIFICATION: This project will replace 40 year old 35kV disconnect switches at Kershaw Substaion.

CAPITAL BUDGET - PROJECT DETAIL								
DEPARTMENT:	Electric							
DIVISION:	Electric							
FUND:	Electric							
PROJECT LOCATION:	Kershaw Substation							
PROJECT PRIORITY:	3 - Medium-High							
	; a calculated risk in the deferral of this item							
COMPREHENSIVE DEVE	LOPMENT PLANNING VISION ELEMENT:							
	Sustainable Community							

§ 806.1(3) SUMMARY OF PROJECT	DATA
First Year in Program:	2019
Est. Completion Date:	2024
Est. Useful Life (in years):	20
Est. Total Cost:	\$ 450,000
Est. Spend @ 12/31/2020 (if underway):	\$ -
% Complete (if underway):	0.0%
Balance to be funded¹:	\$ 450,000

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY										
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT							
Labor:	5195106.9830	\$	150,000							
Materials:	5195106.9730	\$	300,000							
Other Contracts:		\$	1							
TOTAL PRO	JECT COST	\$	450,000							

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

PROJECT FINANCING BY PLAN YEAR										
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 03/31/20	Estimated Expenditures 04/01/20 - 12/31/20	Estimated Authorized Balance ² 12/31/20	2021	2022	2023	2024	2025	TOTAL 5 Year CIP
CURRENT RESOURCES	-	-	_	\$ -	1	150,000	150,000	150,000	-	\$ 450,000
CAPITAL RESERVES	-	-	_	\$ -	1	-	1	-	-	\$ -
EQUIPMENT REPLACEMENT	-	-	-	\$ -	1	-	1	-	1	\$ -
GRANTS (SPECIFY)	-	_	-	\$ -	-	-	-	1	-	\$ -
BOND ISSUES	-	-	-	\$ -	1	-	1	-	1	\$ -
STATE REVOLVING LOAN	-	1	-	\$ -	1	-	-	-	-	\$ -
OTHER (SPECIFY)	-	-	-	\$ -	-	-	-	-	-	\$ -
TOTAL:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 150,000	\$ 150,000	\$ 150,000	\$ -	\$ 450,000
§ 806.1(4) ESTIMATED ANNUAL COST OF		OPE	RATING IMPACT	:	2021	2022	2023	2024	2025	TOTAL
OPERATING / MAINTAINING PROJECT OR ASSET		INCREMENT	AL COSTS (NET S	SAVINGS)	-	-	-	-	-	\$ -

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2021

PROJECT NO: E1805

PROJECT TITLE: Line Extension across UD Farm

FUNDING SUMMARY: New Funding: *Prior Authorized Balance 2021-2025 Funding: \$

320,000 320,000 \$

2023

2024

320,000 320,000

Total 5 Year

2025

PROJECT STATUS: In Progress (with end date)

CAPITAL BUDGET - PROJECT DETAIL DEPARTMENT: Electric DIVISION: Electric FUND: Electric PROJECT LOCATION: University of Delaware: Farm PROJECT PRIORITY: 4 - Medium This project is a NEED and not a WANT, but no significant risk in the deferral of this item

COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT: Sustainable Community

§ 806.1(3) SUMMARY OF PROJECT	DATA	
First Year in Program:		2018
Est. Completion Date:		2023
Est. Useful Life (in years):		30
Est. Total Cost:	\$	320,000
Est. Spend @ 12/31/2020 (if underway):	\$	-
% Complete (if underway):		0.0%
Balance to be funded¹:	\$	320,000

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY										
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT							
Labor:	5195106.9860	\$	160,000							
Materials:	5195106.9760	\$	160,000							
Other Contracts:		\$	-							
TOTAL PRO	DJECT COST	\$	320,000							

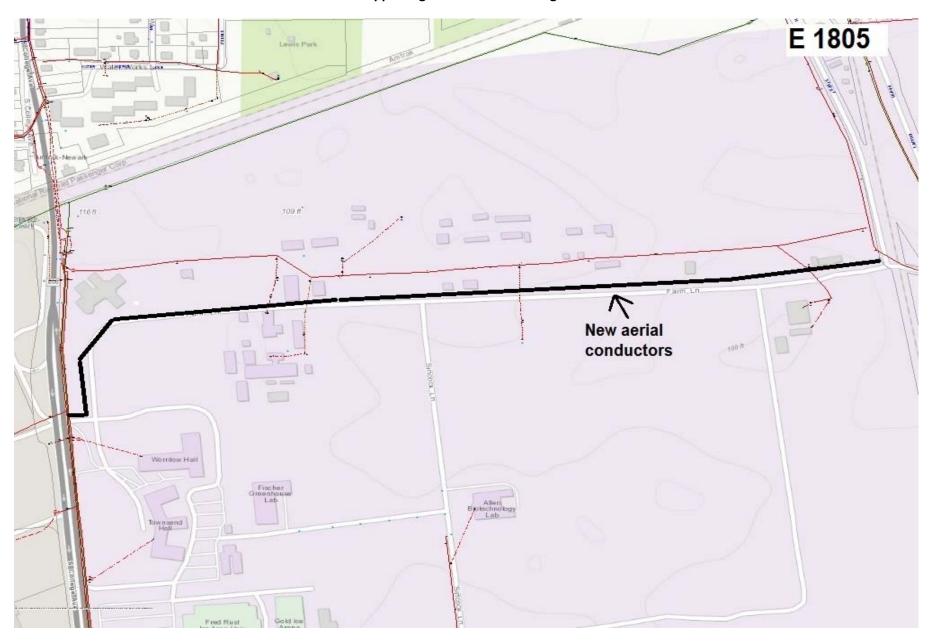
² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

To ensure capacity and reliable back-up capacity to the Star Campus, the University of Delaware South Campus and City customers on South College Avenue, it is proposed to install a new 12,470 volt circuit from Old South Chapel Street to South College Avenue through the University of Delaware Farm. This project is based on approval from the University of Delaware.

	PROJECT FINANCING BY PLAN YEAR									
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 03/31/20	Expenditures	Estimated Authorized Balance ² 12/31/20	2021	2022	2023	2024	2025	TOTAL 5 Year CIP
CURRENT RESOURCES	150,000	1	_	\$ 150,000	-	150,000	-	-	-	\$ 150,000
CAPITAL RESERVES	170,000	-	-	\$ 170,000	-	170,000	-	-	-	\$ 170,000
EQUIPMENT REPLACEMENT	_	1	_	\$ -	-	1	-	-	-	\$ -
GRANTS (SPECIFY)	_	1	-	\$ -	-	1	-	-	-	\$ -
BOND ISSUES	_	1	_	\$ -	-	1	-	-	-	\$ -
STATE REVOLVING LOAN	-	-	-	\$ -	-	-	-	-	-	\$ -
OTHER (SPECIFY)	-	1	-	\$ -	-	1	-	-	-	\$ -
TOTAL:	\$ 320,000	\$ -	\$ -	\$ 320,000	\$ -	\$ 320,000	\$ -	\$ -	\$ -	\$ 320,000
§ 806.1(4) ESTIMATED ANNUAL COST O	F	OPE	RATING IMPACT	:	2021	2022	2023	2024	2025	TOTAL
OPERATING / MAINTAINING PROJECT OR AS	SSET	INCREMENT	AL COSTS (NET S	SAVINGS)	-	-	-	-	-	\$ -

E1805: Line Extension - UD Farm Supporting Documentation - Page 1



NEWARK

PROJECT NO: E1806

PROJECT TITLE: Christianstead Underground Primary

Cable Addition

PROJECT STATUS: In Progress (with end date)

The realistical balance includes 2020 carryore randing only.														
FUNDING SUMMARY:		2021		2021 2022		2023		2024			2025		Total 5 Year	
New Funding:	\$	60,000	\$	-	\$	-	\$	-	\$	-	\$	60,000		
*Prior Authorized Balance:	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
2021-2025 Funding:	Ś	60,000	Ś	_	Ś	_	Ś	_	Ś	_	Ś	60,000		

CAPITAL BUDGET - PROJECT DETAIL							
DEPARTMENT:	Electric						
DIVISION:	Electric						
FUND:	Electric						
PROJECT LOCATION:	Christianstead						
PROJECT PRIORITY:	4 - Medium						
This project is a NEED and not	a WANT, but no significant risk in the deferral of this item						

COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:

Sustainable Community

§ 806.1(3) SUMMARY OF PROJECT	DATA
First Year in Program:	2018
Est. Completion Date:	2021
Est. Useful Life (in years):	30
Est. Total Cost:	\$ 60,000
Est. Spend @ 12/31/2020 (if underway)¹:	\$ -
% Complete (if underway):	0.0%
Balance to be funded¹:	\$ 60,000

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY										
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT							
Labor:	5195106.9860	\$	15,000							
Materials:	5195106.9760	\$	45,000							
Other Contracts:		\$	-							
TOTAL PRO	JECT COST	\$	60,000							

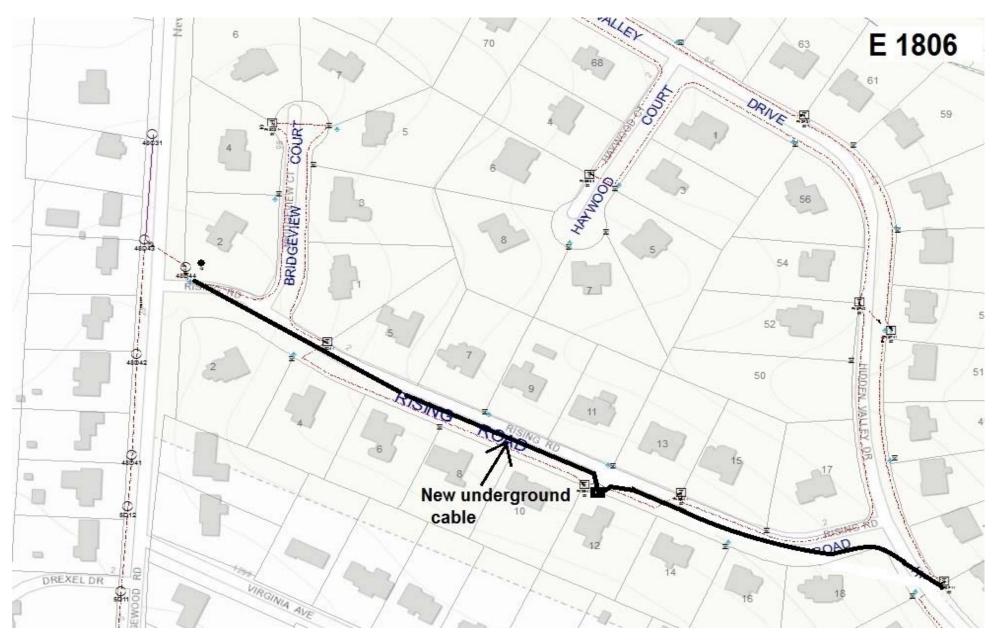
² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

An additional underground high voltage cable is needed in Christianstead to balance load during emergency conditions when an existing high voltage cable fails. When we experience a cable failure, the remaining cable can not be fused properly to coordinate with upstream fuses.

	PROJECT FINANCING BY PLAN YEAR										
§ 806.1(3) SOURCE OF FU	JNDS:	Prior Authorized ²	Actual Funds Utilized as of 03/31/20	Expenditures	Estimated Authorized Balance ² 12/31/20	2021	2022	2023	2024	2025	TOTAL 5 Year CIP
CURRENT RESOURCES		-	-	-	\$ -	60,000	-	-	-	-	\$ 60,000
CAPITAL RESERVES		-	-	-	\$ -	-	-	-	1	-	\$ -
EQUIPMENT REPLACEME	ENT	-	-	-	\$ -	-	-	-	-	-	\$ -
GRANTS	(SPECIFY)	-	-	-	\$ -	-	-	-	-	-	\$ -
BOND ISSUES		-	-	-	\$ -	-	-	-	-	-	\$ -
STATE REVOLVING LOAN		-	-	-	\$ -	-	-	-	-	-	\$ -
OTHER	(SPECIFY)	-	-	-	\$ -	-	-	-	-	-	\$ -
TOTAL:		\$ -	\$ -	\$ -	\$ -	\$ 60,000	\$ -	\$ -	\$ -	\$ -	\$ 60,000
§ 806.1(4) EST	§ 806.1(4) ESTIMATED ANNUAL COST OF			RATING IMPACT		2021	2022	2023	2024	2025	TOTAL
OPERATING / MAINTAINING PROJECT OR ASSET		OR ASSET	INCREMENTAL COSTS (NET SAVINGS)			-	-	-	-	-	\$ -

E1806: Christianstead Underground Primary Cable Addition Supporting Documentation - Page 1



N<u>EWARK</u>

PROJECT NO: E1807

PROJECT TITLE: Relay Replacements - Kershaw

Substation

PROJECT STATUS: In Progress (with end date)

FUNDING SUMMARY:	2021			2022		2023		2024		2025		Total 5 Year	
New Funding:	\$	50,000	\$	50,000	\$	50,000	\$	-	\$	-	\$	150,000	
*Prior Authorized Balance:	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
2021-2025 Funding:	\$	50,000	\$	50,000	\$	50,000	\$		\$		\$	150,000	

CAPITAL BUDGET - PROJECT DETAIL								
DEPARTMENT:	Electric							
DIVISION:	Electric							
FUND:	Electric							
PROJECT LOCATION:	Kershaw Substation							
PROJECT PRIORITY:	2 - High Priority Level							
Critical need to remediate	failing service, prevent failure, or generate savings							
COMPREHENSIVE DEV	ELOPMENT PLANNING VISION ELEMENT:							

Sustainable Community

§ 806.1(3) SUMMARY OF PROJECT	DATA	
First Year in Program:		2018
Est. Completion Date:		2023
Est. Useful Life (in years):		20
Est. Total Cost:	\$	200,000
Est. Spend @ 12/31/2020 (if underway):	\$	50,000
% Complete (if underway):		25.0%
Balance to be funded¹:	\$	150,000

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY										
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT							
Labor:	5195106.9830	\$	52,500							
Materials:	5195106.9730	\$	97,500							
Other Contracts:		\$	-							
TOTAL PRO	JECT COST	\$	150,000							

 $^{^2}$ Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

This project will replace electro mechanical relays on circuit breakers 7, 8 and 9 at Kershaw Substation and connect them to the SCADA system. This will allow us to see breaker status and also have remote control.

			PROJECT FIN	ANCING BY PLA	IN YEAR					
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 03/31/20	Expenditures	Estimated Authorized Balance ² 12/31/20	2021	2022	2023	2024	2025	TOTAL 5 Year CIP
CURRENT RESOURCES	50,000	-	50,000	\$ -	50,000	50,000	50,000	-	-	\$ 150,000
CAPITAL RESERVES	-	-	-	\$ -	-	-	-	-	-	\$ -
EQUIPMENT REPLACEMENT	-	-	-	\$ -	-	-	-	-	-	\$ -
GRANTS (SPECIFY)	-	-	-	\$ -	-	-	-	-	-	\$ -
BOND ISSUES	-	-	-	\$ -	-	-	-	-	-	\$ -
STATE REVOLVING LOAN	-	-	-	\$ -	-	-	-	-	-	\$ -
OTHER (SPECIFY)	-	-	-	\$ -	-	-	-	-	-	\$ -
TOTAL:	\$ 50,000	\$ -	\$ 50,000	\$ -	\$ 50,000	\$ 50,000	\$ 50,000	\$ -	\$ -	\$ 150,000
§ 806.1(4) ESTIMATED ANNUAL COST O	F	OPE	RATING IMPACT	Γ:	2021	2022	2023	2024	2025	TOTAL
OPERATING / MAINTAINING PROJECT OR A	SSET	INCREMENT	AL COSTS (NET S	SAVINGS)	-	-	-	-	-	\$ -

PROJECT NO: E1808

PROJECT TITLE: **Voltage Upgrade - North College**

Avenue

PROJECT STATUS: In Progress (with end date)

FUNDING SUMMARY:		2021		2022		2023		2024		2025	Tot	al 5 Year
New Funding:	\$	25,000	\$	-	\$	-	\$	-	\$	-	\$	25,000
*Prior Authorized Balance:	\$	50,000	\$	-	\$	-	\$	-	\$	-	\$	50,000
2021-2025 Funding:	\$	75,000	\$		\$	-	\$	-	\$	-	\$	75,000

CAPITAL BUDGET - PROJECT DETAIL								
DEPARTMENT:	Electric							
DIVISION:	Electric							
FUND:	Electric							
PROJECT LOCATION:	North College Avenue							
PROJECT PRIORITY:	5 - Low							
	t a WANT, but it can start in year two of this CIP or later							
COMPREHENSIVE DEV	ELOPMENT PLANNING VISION ELEMENT:							

Sustainable Community								
§ 806.1(3) SUMMARY OF PROJECT	DATA							
First Year in Program:	2018							
Est. Completion Date:	2021							
Est. Useful Life (in years):	30							

First Year in Program:	2018
Est. Completion Date:	2021
Est. Useful Life (in years):	30
Est. Total Cost:	\$ 75,000
Est. Spend @ 12/31/2020 (if underway):	\$ -
% Complete (if underway):	0.0%
Balance to be funded¹:	\$ 75,000
1	

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY										
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT							
Labor:	5195106.9860	\$	25,000							
Materials:	5195106.9760	\$	50,000							
Other Contracts:		\$	-							
TOTAL PRO	JECT COST	\$	75,000							

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

Replace poles on North College Avenue and install a primary metering pole in preparation for a 4160 volt to 12470 volt upgrade of University buildings on North College Avenue.

			PROJECT FIN	ANCING BY PLA	IN YEAR					
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 03/31/20	Expenditures	Estimated Authorized Balance ² 12/31/20	2021	2022	2023	2024	2025	TOTAL 5 Year CIP
CURRENT RESOURCES	50,000	-	-	\$ 50,000	75,000	-	-	-	-	\$ 75,000
CAPITAL RESERVES	-	-	-	\$ -	-	-	-	-	-	\$ -
EQUIPMENT REPLACEMENT	-	-	-	\$ -	-	-	-	-	-	\$ -
GRANTS (SPECIFY)	-	-	-	\$ -	-	-	-	-	-	\$ -
BOND ISSUES	-	-	-	\$ -	-	-	-	-	-	\$ -
STATE REVOLVING LOAN	-	-	-	\$ -	-	-	-	-	-	\$ -
OTHER (SPECIFY)	-	-	-	\$ -	-	-	-	-	-	\$ -
TOTAL:	\$ 50,000	\$ -	\$ -	\$ 50,000	\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ 75,000
§ 806.1(4) ESTIMATED ANNUAL COST	§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:			T:	2021	2022	2023	2024	2025	TOTAL
OPERATING / MAINTAINING PROJECT OR	ASSET	INCREMENT	AL COSTS (NET S	SAVINGS)	-	-	-	-	-	\$ -

PROJECT NO: E1810

PROJECT TITLE: **Lightning Arrestor Replacement** **FUNDING SUMMARY:** New Funding: *Prior Authorized Balance:

distribution system.

SUMMARY:	2021		2022	2023	2024	2025		Total 5 Year		
New Funding:	\$	- \$	-	\$ 235,000	\$ -	\$	-	\$	235,000	
or Authorized Balance:	\$	- \$	-	\$ -	\$ -	\$	-	\$	-	
2021-2025 Funding:	\$	- \$		\$ 235,000	\$	\$	-	\$	235,000	

PROJECT STATUS: In Progress (with end date)

CAPITAL BUDGET - PROJECT DETAIL					
DEPARTMENT:	Electric				
DIVISION:	Electric				
FUND:	Electric				
PROJECT LOCATION:	Various locations in the City				
PROJECT PRIORITY:	5 - Low				
This project is a NEED and not a WANT, but it can start in year two of this CIP or later					
COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:					
	Sustainable Community				

§ 806.1(3) SUMMARY OF PROJECT	DAT	Д
First Year in Program:		2018
Est. Completion Date:		2023
Est. Useful Life (in years):		30
Est. Total Cost:	\$	235,000
Est. Spend @ 12/31/2020 (if underway) ¹ :	\$	-
% Complete (if underway):		0.0%
Balance to be funded¹:	\$	235,000

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY						
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT			
Labor:	5195106.9860	\$	180,000			
Materials:	5195106.9760	\$	55,000			
Other Contracts:		\$	-			
TOTAL PRO	\$	235,000				

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) DESCRIPTION & JUSTIFICATION :	l
eplace older lightning arrestors on the 12.47kV system. This will prevent power outages and improve lightning protection on the	

			PROJECT FIN	ANCING BY PLA	N YEAR					
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 03/31/20	Expenditures	Estimated Authorized Balance ² 12/31/20	2021	2022	2023	2024	2025	TOTAL 5 Year CIP
CURRENT RESOURCES	-	-	-	\$ -	-	-	235,000	1	1	\$ 235,000
CAPITAL RESERVES	-	-	-	\$ -	-	-	-	-	-	\$ -
EQUIPMENT REPLACEMENT	-	-	-	\$ -	-	1	1	1	1	\$ -
GRANTS (SPECIFY)	-	-	-	\$ -	1	-	-	1	1	\$ -
BOND ISSUES	-	-	-	\$ -	-	1	1	1	1	\$ -
STATE REVOLVING LOAN	-	-	-	\$ -	1	-	-	1	1	\$ -
OTHER (SPECIFY)	-	-	-	\$ -	-	1	-	1	-	\$ -
TOTAL:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 235,000	\$ -	\$ -	\$ 235,000
§ 806.1(4) ESTIMATED ANNUAL COS	OF		RATING IMPACT		2021	2022	2023	2024	2025	TOTAL
OPERATING / MAINTAINING PROJECT OF	R ASSET	INCREMENT	AL COSTS (NET S	SAVINGS)	-	-	-	-	-	\$ -

NEWARK

PROJECT NO: E1502

PROJECT TITLE: Underground Distribution - UD Star

Campus

PROJECT STATUS: In Progress (with end date)

			,	- /				
FUNDING SUMMARY:	 2021	2022	2023		2024	2025	To	tal 5 Year
New Funding:	\$ 120,000	\$ 120,000	\$ 120,000	\$	120,000	\$ 120,000	\$	600,000
*Prior Authorized Balance:	\$ -	\$ -	\$ -	\$	-	\$ -	\$	-
2021-2025 Funding:	\$ 120,000	\$ 120,000	\$ 120,000	\$	120,000	\$ 120,000	\$	600,000

CAPITAL BUDGET - PROJECT DETAIL						
DEPARTMENT:	Electric					
DIVISION:	Electric					
FUND:	Electric					
PROJECT LOCATION:	University of Delaware: Star Campus					
PROJECT PRIORITY:	1 - Highest Priority Level					
Project und	erway and must be completed					
COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:						
	Sustainable Community					

§ 806.1(3) SUMMARY OF PROJECT	DATA	
First Year in Program:		2015
Est. Completion Date:		2025
Est. Useful Life (in years):		30
Est. Total Cost:	\$	720,000
Est. Spend @ 12/31/2020 (if underway) ¹ :	\$	120,000
% Complete (if underway):		0.0%
Balance to be funded¹:	\$	600,000

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY					
CLASSIFICATION		AMOUNT			
Labor:		\$	-		
Materials:		\$	-		
Other Contracts:	5195106.9760	\$	600,000		
TOTAL PRO	\$	600,000			

 $^{^2}$ Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

Underground electrical distribution equipment needed for the Star Campus. Expenditures to be reimbursed by the Developer or Customer.

			PROJECT FIN	ANCING BY PLA	AN YEAR						
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 03/31/20	Expenditures	Estimated Authorized Balance ² 12/31/20	2021	202	22	2023	2024	2025	TOTAL 5 Year CIP
CURRENT RESOURCES	-	-	-	\$ -		-	-	-	-	-	\$ -
CAPITAL RESERVES	-	-	-	\$ -		-	-	-	-	-	\$ -
EQUIPMENT REPLACEMENT	-	-	-	\$ -		-	-	-	-	-	\$ -
GRANTS (SPECIFY)	-	-	-	\$ -		-	-	-	-	-	\$ -
BOND ISSUES	-	-	-	\$ -		-	-	-	-	-	\$ -
STATE REVOLVING LOAN	-	-	-	\$ -		-	-	-	-	-	\$ -
OTHER Developer or Customer	120,000	-	120,000	\$ -	120,00	12	0,000	120,000	120,000	120,000	\$ 600,000
TOTAL:	\$ 120,000	\$ -	\$ 120,000	\$ -	\$ 120,00) \$ 12	0,000	\$ 120,000	\$ 120,000	\$ 120,000	\$ 600,000
§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:			Γ:	2021	202	22	2023	2024	2025	TOTAL	
OPERATING / MAINTAINING PROJECT OR A	SSET	INCREMENT	AL COSTS (NET S	SAVINGS)		-	-	-	-	-	\$ -



PROJECT NO: E0503

PROJECT TITLE: SCADA and Automatic Switching

PROJECT STATUS: In Progress (with end date)

FUNDING SUMMARY:	2021	2022	2023	2024	2025	Total 5 Year
New Funding:	\$ -	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000
*Prior Authorized Balance:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2021-2025 Funding:	\$ -	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000

CAPITAL	BUDGET - PROJECT DETAIL
DEPARTMENT:	Electric
DIVISION:	Electric
FUND:	Electric
PROJECT LOCATION:	Various locations in the City
PROJECT PRIORITY:	3 - Medium-High
The City would be taking	a calculated risk in the deferral of this item

The City would be taking a calculated risk in the deterral of this item COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:

Sustainable Community

§ 806.1(3) SUMMARY OF PROJECT DATA								
First Year in Program:		2005						
Est. Completion Date:		2022						
Est. Useful Life (in years):		20						
Est. Total Cost:	\$	2,574,217						
Est. Spend @ 12/31/2020 (if underway)¹:	\$	2,124,217						
% Complete (if underway):		82.5%						
Balance to be funded¹:	\$	450,000						

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY									
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT						
Labor:	5195106.9860	\$	90,000						
Materials:	5195106.9760	\$	310,500						
Other Contracts:	5195106.9960	\$	49,500						
TOTAL PRO	\$	450,000							

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

The auto transfer system will allow intelligent transfer of substations on the 34.5kV subtransmission system using reclosers to isolate a faulted circuit and switch a substation to a different circuit if all logic conditions are met. Large outages will be reduced to about a minute and a notification of a transfer will be sent to on call personnel to investigate.

Also includes (previous CIP E1802) - 15kV Automatic Switching:

This project will add 8 - 15kV reclosers to the existing automation software in 2018 to improve reliability to customers at the Delaware Technology Park and customers on Bellevue Road. The reclosers will automatically isolate a faulted circuit and switch the customers to a different circuit if the alternate circuit is available. In 2019, 11 reclosers (roughly \$22,700 each) will be installed to improve reliability to the UD Center Campus and North Campus. In 2022, 10 reclosers (roughly \$45,000 each) were installed on South College and the Christina Parkway to improve reliability to the UD South Campus and the Star Campus.

Our existing SCADA system has become a legacy system so our SCADA provider has proposed to the City to upgrade our existing SCADA system to a newer platform in order to keep up with the industrial standards.

PROJECT FINANCING BY PLAN YEAR										
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 03/31/20	Estimated Expenditures 04/01/20 - 12/31/20	Estimated Authorized Balance ² 12/31/20	2021	2022	2023	2024	2025	TOTAL 5 Year CIP
CURRENT RESOURCES	250,000	-	250,000	\$ -	-	450,000	1	-	1	\$ 450,000
CAPITAL RESERVES	650,026	100,817	549,209	\$ -	-	-	-	-	-	\$ -
EQUIPMENT REPLACEMENT		-	-	\$ -	-	-	-	-	-	\$ -
GRANTS (SPECIFY)	-	-	-	\$ -	-	-	ı	-	-	\$ -
BOND ISSUES	1	1	-	\$ -	-	-	ī	-	1	\$ -
STATE REVOLVING LOAN	-	1	-	\$ -	-	-	1	-	-	\$ -
OTHER (SPECIFY)	-	-	-	\$ -	-	-	1	-	-	\$ -
TOTAL:	\$ 900,026	\$ 100,817	\$ 799,209	\$ -	\$ -	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000
§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:						2022	2023	2024	2025	TOTAL
OPERATING / MAINTAINING PROJECT OR AS	SSET	INCREMENT	AL COSTS (NET S	SAVINGS)	-	-	-	-	-	\$ -

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PROJECT NO: **EEQSF**

PROJECT TITLE: Equipment Replacement Program **FUNDING SUMMARY:** New Funding: *Prior Authorized Balance

2021 2022 2023 2024 2025 Total 5 Year 30,000 470,000 338,000 100,000 938,000 2021-2025 Funding: \$ 30,000 \$ 470,000 \$ 338,000 \$ 100,000 \$ 938,000

PROJECT STATUS: Reoccurring (with no end date)

CAPITAL BUDGET - PROJECT DETAIL							
DEPARTMENT:	Electric						
DIVISION:	Electric						
FUND:	Electric						
PROJECT LOCATION:	Various						
PROJECT PRIORITY: 1 - Highest Priority Level							
Project underway and must be completed							
COMPREHENSIVE DEVELOPMENT PLANNING VISION FLEMENT:							

Sustainable Community

§ 806.1(3) SUMMARY OF PROJECT DATA								
First Year in Program:		Perpetual						
Est. Completion Date:		Perpetual						
Est. Useful Life (in years):		Various						
Est. Total Cost:	\$	1,444,078						
Est. Spend @ 12/31/2020 (if underway):	\$	506,078						
% Complete (if underway):		35.0%						
Balance to be funded¹:	\$	938,000						

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY									
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT						
Labor:		\$	-						
Materials:		\$	-						
Other Contracts:	5195106.9623	\$	938,000						
TOTAL PRO	\$	938,000							

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

Planned advance funding accumulated through depreciation to replace essential equipment when necessary.

Please reference the supporting documentation on the following page for the Vehicle Replacement Program Schedule (2021-2025).

PROJECT FINANCING BY PLAN YEAR										
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 03/31/20	I Expenditures	Estimated Authorized Balance ² 12/31/20	2021	2022	2023	2024	2025	TOTAL 5 Year CIP
CURRENT RESOURCES	57,716	-	57,716	\$ -	18,719	130,739	121,770	43,424	1	\$ 314,652
CAPITAL RESERVES	209,078	-	209,078	\$ -	1	-	-	-	1	\$ -
EQUIPMENT REPLACEMENT	239,284	-	239,284	\$ -	11,281	339,261	216,230	56,576	1	\$ 623,348
GRANTS (SPECIFY)	-	-	-	\$ -	-	-	-	-	-	\$ -
BOND ISSUES	-	-	-	\$ -	-	-	-	-	-	\$ -
STATE REVOLVING LOAN	-	-	-	\$ -	-	-	-	-	-	\$ -
OTHER (SPECIFY)	-	-	-	\$ -	-	-	-	-	-	\$ -
TOTAL:	\$ 506,078	\$ -	\$ 506,078	\$ -	\$ 30,000	\$ 470,000	\$ 338,000	\$ 100,000	\$ -	\$ 938,000
§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:						2022	2023	2024	2025	TOTAL
OPERATING / MAINTAINING PROJECT OR A	OPERATING / MAINTAINING PROJECT OR ASSET INCREMENTAL COSTS (NET SAVINGS)						-	-	-	\$ -

CITY OF NEWARK, DELAWARE **VEHICLE REPLACEMENT PROGRAM SCHEDULE 2021-2025 ELECTRIC UTILITY**

					MILEAGE	RECOM'D	NORMAL	NORMAL	BUDGET	EQUIPMENT					
VEHICLE			PURCHASE	PURCHASE	AS OF	MILEAGE	YEARS	REPL	REPL	SINKING				COSTS	
NUMBER	DESCRIPTION		DATE	PRICE	7/31/2019	AT REPL	LIFE	YEAR	YEAR	FUND BASIS	2021	2022	2023	2024	2025
	STAFF VEHICLES														
103	2018 Dodge Ram 2500, 4x4 Crew Cab		09/07/18	31,676	9,547	70,000	5	2018	2024	31,676				50,000	
116	2008 Ford Focus Sedan		06/06/08	11,281	64,640	60,000	9	2017	2021	11,281	30,000			30,000	
120	2012 Toyota Camry Hybrid		03/19/12	24,718	14,806	70,000	10	2022	2023	24,718			38,000		
	LINE TRUCKS														
100	1997 Int'l 4700 Stake Truck	d.	03/14/97	39,285	57,370	110.000				39,285					
101	2017 Int'l 4300 Bucket Truck	с.	01/13/17	174,983	18,011	75,000	8	2025	2025	174,983					-
104	2013 International 7400 Digger	a.	09/21/12	228,003	40,690	75,000	8	2020	2020	228,003					
105	2020 Freightliner M2 Class 8	۵.	10/28/19	267,258			8	2019	2027	267,258					
115	2008 EZ Hauler 4100 Mini Digger Derrick		09/12/08	120,732			8	2016	2022	120,732		155,000			
122	2017 Int'l 4300 Bucket Truck	c.	01/13/17	197,637	14,304	65,000	8	2025	2025	197,637					-
124	2020 Int'l MV607 Versalift VN-55	b.			,		8	2018	2020						
126	2018 Dodge Ram 2500, 4x4 Crew Cab		09/07/18	32,729	10,980	90,000	8	2018	2027	32,729					
130	2013 Ford F750 Aerial Lift		01/14/14	176,500	29,627	75,000	8	2022	2022	176,500		250.000			
147	2015 Ford F750 Bucket Truck		07/31/15	164,100	23,211	75,000	8	2023	2023	164,100			250,000		
			,,		/	,									
	PICK-UPS & VANS														
129	2011 Ford 3/4 Ton Utility Body		07/02/10	27,412	40,660	90,000	10	2020	2023	27,412			50,000		
132	2008 GMC Sierra 2500 Pickup Truck		10/03/08	20,579	42,861	65,000	10	2018	2022	20,579		35,000			
145	2017 Ford F250 Super Duty Utility Body 4x4		08/11/17	37,552	7,982	65,000	10	2027	2027	37,552					
	OTHER EQUIPMENT														
154	2005 Daewoo 5K Forklift		10/14/05	21,450			10	2015	2022	21,450		30.000			
155	2008 Komatsu FG45T 10K Forklift		11/30/15	24,900			10	2013	2022	21,430		30,000		50,000	
155	2006 Kolliatsu FG431 Tok Folkliit		11/30/13	24,900			10	2019	2024	24,900				30,000	
TOTAL ELEC	TRIC UTILITY							QUISITION C			\$ 30,000	\$ 470,000	\$ 338,000	\$ 100,000	\$ -
								E OF CAPITA			-	-	-	-	-
	a. This vehicle is scheduled to be replaced in 2020.						LESS: USE OF CURRENT RESOURCES				(18,719)	(130,739)	(121,770)	(43,424)	-
ŀ	 This vehicle was recently replaced in 2020. Details 		NET EQUIP	PMENT SINK	ING FUND 1	TOTAL	\$ 11,281	\$ 339,261	\$ 216,230	\$ 56,576	\$ -				

b. This vehicle was recently replaced in 2020. Details to be provided.

c. 2025 Replacement Cost will be added when estimate received

d. This vehicle will not be replaced.



ELECTRIC DEPARTMENT

APPENDICES

CITY OF NEWARK, DELAWARE

ELECTRIC DEPARTMENT

APPENDIX A - OBJECT CODE 7131 AND 8131 - (2020 AND 2021 BUDGET COMPARISON)

ELECTRIC DEPARTMENT

Code 2021 IT Annual Operating Expense	Renewal	2020 Budget	2021 Budget	+/- Prior Year Description
7424 Creat Mater Fruitment Maintenance	A - N d - d	20,000,00	F 000 00	(25 000 00) paraticular international and the state of th
7131 Smart Meter Equipment Maintenance	As Needed	30,000.00	5,000.00	(25,000.00) Proactive maintenance on smart meter wifi-network as well as batteries for 17 gatekeepers
8131 Auto Restoration System Software Maintenance	Annual	15,570.00	16,600.00	1,030.00 Electric Service Auto Restoration Software
8131 CYME Software Annual Maintenance	Annual	10,700.00	11,000.00	300.00 Electric Outage Simulation Software
8131 Elster License Fee (SLA) Tropos Software Maintenance - Allocated	Annual	35,000.00	35,000.00	- Smart-Meter System (Wireless Infrastructure)
8131 Elster Software Maintenance - EAMS Allocated	Annual	13,000.00	13,742.00	742.00 Smart-Meter System (Radio Infrastructure)
8131 Esri Small Government ELA - Allocated	Annual	5,000.00	5,000.00	- GIS Server, Client, Cloud Licensing
8131 FieldSense Application & Implementation	One Time	6,721.50	-	(6,721.50)
8131 FieldSense Maintenance	Annual	1,750.00	1,850.00	100.00
8131 Harris - Smartworks - Oracle Database Tuning - Allocated	Annual	8,700.00	8,936.00	236.00 Smart Meter System - Proactive Oracle Database Maintenance
8131 Harris - Smartworks Software Maintenance - Allocated	Annual	13,600.00	13,150.00	(450.00) Smart-Meter System (Middleware)
8131 Harris - NorthStar Annual Maintenance - Allocated	Annual	30,753.00	37,920.00	7,167.00 Utility Billing Software (including Smart-Meter System)
8131 Oracle Software Subscription Renewal (Not Harris) - Allocated	Annual	2,500.00	2,584.00	84.00 Smart Meter - Oracle Database Software License
8131 Redhat Software Maintenance - Allocated	Annual	1,100.00	1,100.00	- Smart Meter - Linux Operating System for Servers
8131 SagLine Software	Annual	1,000.00	1,000.00	- Electrical Engineering Utility Weight and Span Software
8131 Scada System Licensing Maintenance	Annual	51,400.00	53,400.00	2,000.00 Electric SCADA HMI and Device Licenses
8131 Tyler Technologies Munis Annual Maintenance - Allocated	Annual	8,309.54	8,309.54	 Tyler Technologies Munis - Finance and Accounting, Taxes, Permitting, Licenses, Work Order Management
8131 Verizon - Cellular/Data - Allocated	Monthly	7,700.00	10,716.00	3,016.00 Computer Mobile Internet Connectivity
8131 VOIP Networks - Cloud9 VOIP Subscription - Allocated	Monthly	3,472.22	3,472.22	- VOIP Phone System
7131 and 8131 Subt	otals:	246.276.26	228,779.76	(17.496.50)
7131 tilla 8131 3000	otuis.	\$ 246,276.00	\$ 228,780.00	\$ (17,450.00) \$ (17,450.00)
		Ţ 1.5,170.00 ,	220,700.00	* 12) identify
7131 Sub	total:	30,000.00	5,000.00	(25,000.00)
8131 Sub	total:	216,276.00	223,780.00	7,504.00