

Department of Electric 2024 Budget Presentation

Introduction – Electric

- ▶ Director Bhadresh Patel
- Deputy Director Sam Sneeringer
- ► Electric Line Superintendent Phil Sawyer



Accomplishments

- ► The City of Newark Electric Department applied for the Reliable Public Power Provider (RP3) program in 2019 and achieved a 'Gold' RP3 designation from the American Public Power Association (APPA). This recognition is valid for three years, and we reapplied in 2022. In April 2023, the City was awarded the 'Platinum' RP3 designation, the second highest level of recognition in the program.
- ► The City of Newark Electric Department achieved Honorable Mention Place in Group C of the American Public Power Association's (APPA) 2022 Safety Award of Excellence. This recognition was well-deserved and was presented at the 2023 APPA Engineering and Operations Conference on May 2nd.
- The City of Newark Electric Department has been recognized by the American Public Power Association (APPA) for its outstanding electric reliability in 2022. With a membership of over 2,000 not-for-profit, community-owned electric utilities, APPA closely monitors power outages and restoration data through its eReliability Tracker service. Once a year, APPA's Reliability Team compares this data to national statistics from the U.S. Energy Information Administration for all types of electric utilities. It's important to note that public power customers experience fewer outages than customers of other utility types, with lights out for less than half the time.



Accomplishments Cont'd

- ▶ We have also completed the following development projects throughout the City:
 - College Square Shopping Center
 - Raising Cane's
 - First Watch
 - Starbucks
 - Green Mansion
 - Hyatt Place Hotel
 - Installed 49 electric meters for the apartment building
 - ► Briarcreek North in process
 - Installed new services to 4 new townhomes
 - ► The Mill at White Clay
 - Installed a new service for Building 800



Current Capital Improvement Program Update

▶ Capital Improvement Program Updates

- ► <u>CIP E1807 Relay replacement at Kershaw Substation</u> Completed engineering and design drawings for transformers T4 and T3. The material has been ordered for T4, and we are on track to take an outage to start the installation in the Fall/Winter.
- ► <u>CIP E2002 New Substation</u> Working on finalizing the easement agreement with the University, 1743 Holding, and the State for the substation and new pole line. We are also working on finalizing the electric system analysis for the new interconnection and STAR Campus Substation.
- ► <u>CIP E2202 Electric Warehouse Expansion</u> The project is in progress. We are completing the design. The construction will take place in 2024.
- ► <u>CIP E2303 Underground Cable Replacement</u> The project is in progress. The material for this project will be ordered in 2023, and construction will start in 2024.
- ► <u>CIP E1810 Lightning Arrestor Replacement</u> The project is in progress, the material has been ordered, and the replacement will start in winter 2023.



2024 Goals

- Install new communication devices at the following substations so they can be transferred to the new Supervisory Control and Data Acquisition (SCADA) system.
 - East Main, West Main, Phillips and Kershaw Substations
- ► CIP E2202- Electric Warehouse expansion, start the construction of the warehouse expansion of building #2.
- ► CIP E2302 Replace 12,470-volt aerial spacer cable.
- ► CIP E2303 Replace the old underground 12,470-volt single phase primary cable at Devon.
- ► CIP E2001 Electric Vehicle Charging Station installation
 - Municipal Lot #3 − 3 dual-port EV chargers
 - Municipal Lot#4 3 dual-port chargers
 - George Wilson Center 2 dual-port chargers and 4 E-bike charging ports
 - Curtis Mill Park 2 dual-port EV chargers and 4 E-bike charging ports
 - Phillips Park 1 dual-port EV charger and 4 E-bike charging ports.



2024 Goals Cont'd

- ► E2002 New Substation Finalize the easements and right of ways, apply for the new interconnection point, and finalize the material list.
- ► E1912 35kV Disconnect Switches Replacement
- ► E1807 Replace Replacement at Kershaw Substation
- ► E1810 Lighting Arrestor Replacement
- ► Installation of electric distribution lines in new developments
 - o 62 North Chapel
 - 268 East Main Street
 - Milford Run
 - 132-138 East Main Street (Danneman)
 - Home 2 Suits Hotel 1119 South College Ave.
- Implementation of Outage Management System (OMS)



Electric Budget Overview

					*as amended	**as proposed		
ELECTRIC DEPARTMENT SUMMARY:	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 ACTUAL	2023 BUDGET *	2024 BUDGET *	\$ DIFFERENCE FROM 2023 BUDGET	% DIFFERENCE FROM 2023 BUDGET
Electric	\$ 38,990,066	\$ 36,968,997	\$ 37,066,767	\$ 41,409,401	\$ 47,952,127	\$ 47,384,031	\$ (568,096)	-1.2%
Total Electric:	\$ 38,990,066	\$ 36,968,997	\$ 37,066,767	\$ 41,409,401	\$ 47,952,127	\$ 47,384,031	\$ (568,096)	-1.2%

Electric Budget Overview –By Object Level

					*as amended	**as proposed		
ELECTRIC DEPARTMENT						W- W-	\$ DIFFERENCE	% DIFFERENCE
11 - max	2019	2020	2021	2022	2023	2024	FROM 2023	FROM 2023
SUMMARY (BY OBJECT LEVEL):	ACTUAL	ACTUAL	ACTUAL	ACTUAL	BUDGET *	BUDGET *	BUDGET	BUDGET
Personnel Services	3,462,234	4,295,203	2,599,310	3,936,348	3,828,513	3,853,912	25,399	1%
Utility Purchases	31,549,199	29,267,161	30,929,837	33,501,433	39,217,788	38,305,748	(912,040)	-2%
Materials and Supplies	286,865	216,996	213,179	284,759	336,800	337,200	400	0%
Contractual Services	1,434,585	1,540,160	1,596,895	1,852,896	1,971,474	2,149,176	177,702	9%
Equipment Depreciation	206,585	190,135	183,081	211,423	357,890	391,489	33,599	9%
Other Expenditures	442,451	369,000	351,624	360,272	357,513	367,165	9,652	3%
Inter-Dept. Charges	988,048	470,254	488,999	477,791	650,818	747,071	96,253	15%
Debt Service - Principal	549,024	560,477	572,169	638,156	393,041	402,860	9,819	2%
Debt Service - Interest	71,075	59,611	131,673	146,323	838,290	829,410	(8,880)	-1%
Total	\$38,990,066	\$36,968,997	\$37,066,767	\$41,409,401	\$ 47,952,127	\$ 47,384,031	\$ (568,096)	-1.2%



Electric Budget Overview – Estimated Revenue

					*as amended	**as proposed		
ELECTRIC DEPARTMENT SUMMARY:	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 ACTUAL	2023 BUDGET *	2024 BUDGET *	\$ DIFFERENCE FROM 2023 BUDGET	% DIFFERENCE FROM 2023 BUDGET
ELECTRIC FUND								
Utility Contribution	52,709,702	51,600,384	53,939,898	57,699,264	63,665,500	62,187,587	(1,477,913)	-2%
Intergovernmental Revenue	S .	238	23,677	2.			251	0%
Other Revenue	367,018	383,035	355,766	353,959	310,500	272,281	(38,219)	-12%
Total	\$53,076,720	\$51,983,657	\$54,319,341	\$58,053,223	\$ 63,976,000	\$ 62,459,868	\$ (1,516,132)	-2.4%
Net Variance between Operating Expenditures and Revenue:	\$ 14,086,654	\$ 15,014,660	\$ 17,252,574	\$ 16,643,822	\$ 16,023,873	\$ 15,075,837		
**Please note, capital expenditures are not included in the a	bove variance.							



General Budget Overview (Changes from 2023)

Operating Budget Changes (-\$568,096: -1.2%)

- ▶ Personnel Charges (+\$25,399) no personnel changes. New personnel offset wage growth.
- ▶ <u>Utility Purchases (-\$912,040)</u> initial assumptions are electric purchases from DEMEC will be less than 2023. No rate increase included in the projections.
- ► Materials & Supplies (+\$400) overall change due to price increases (offset in other line items)
- Contractual Services (+\$177,702)
 - 8120 Outside Engineering an increase of \$25,000 for relay settings.
 - o 8260 Line Maintenance an increase of \$30,000 for pole inspection.
 - 8420 Tree Removal & Maintenance increase of \$22,433 for backyard trimming.
 - 8270 EV Charging Station Maintenance added \$4,000 for EV charging station maintenance.
 - 8040 Merchant fees increase of \$31,500
 - o 8031 Insurance premiums increase of \$29,000
 - 8312 Fleet/Facilities Services increased \$60,000



General Budget Overview (Changes from 2023)

Operating Budget Changes (-\$568,096: -1.2%) - Continued

- ► Equipment Depreciation (+\$33,599) increased due to new equipment
- ► Other Expenditures (+\$9,652) increased to allow for the additional expense write-off of bad debt
 - Includes subventions to:
 - ► Catholic Charities (\$25,000) assistance to Newark residents
 - ► Aetna Hose Hook and Ladder (\$48,400)
 - ► Newark Senior Center (up to \$55,000)
 - ► CAC (\$100,000)
- ► Inter-Dept. Charges (+\$96,253) Electric's share of the City's administrative overhead
- ▶ <u>Debt Service (+939)</u> increased based on Smart Meter and ESCO debt service schedules



							FUNDING						S	UMMA	RY			
								2024		2025		2026		2027		2028	T	otal 5 Year
						New Funding:	\$	9,883,688	\$	9,825,000	\$	575,000	\$	1,323,000	\$	2,750,000	\$	24,356,688
				*р	rior	Authorized Balance:	\$	2,049,592	\$	55	\$	0+3	\$	8	\$	-	\$	2,049,592
						2024-2028 Funding:	\$	11,933,280	\$	9,825,000	\$	575,000	\$	1,323,000	\$	2,750,000	\$	26,406,280
							*Pric	or Authorized B	alanc	e includes 202	3 carry	yover funding o	nly.					
c.			2023		-202	1												
PROJECT	PROJECT		BUDGET	RESERVES AN		CURRENT												
NUMBER		٠	AS AMENDED	OTHER FUNDI		FUNDING		2024		2025		2026		2027		2028		TOTAL
E2401	New Lines and Services	D	\$ 170,000	\$ -		\$ 200,000	\$	200,000	\$	200,000	\$	200,000	\$	200,000	\$	200,000	\$	1,000,000
E2402	Advanced Metering Infrastructure (AMI) Replacement	D	S#2	-				5		- 5		500 M		5		2,000,000		2,000,000
E2302	Spacer Cable Replacement	D	170,000	-		170,000		170,000		125,000		125,000		8		8-		420,000
E2303	Underground Cable Replacement	D	155,000	-		300,000		300,000				833		=		i=		300,000
E2304	Meter Replacement	D	100,000	-		100,000		100,000		100,000		100,000		100,000		100,000		500,000
E2306	Transformer #76 Purchase	D	1,206,944	-		1-2		49		-		12-1		-		(4		(4)
E2202	Electric Warehouse	D	600,000	1,400,00	0	1-1		1,400,000				95		-		8 -		1,400,000
E2204	Vehicle #110 - 3-Wheel Wire Trailer Replacement	D	920	-				<u>26</u>		8		527		9		22.1		120
E2206	Secondary Cable Replacement/ Rejuvenate at Villa Belmont	D	tec til.	-				8		=		(SA)		=		i=		1040
E2001	City Hall - Electric Vehicle Charging Station Wiring	В	361,394	663,28	0			663,280		- 5		1999		=		8		663,280
E2002	New Substation	В	12,000,000	8,000,00	0	-1		8,000,000		8,000,000		120		8		12		16,000,000
E1911	35kV Line 3402 Capacity Upgrade	D		-		-		-		700,000		S#3		=		19-		700,000
E1912	35kV Disconnect Switches Replacement - Kershaw Substation	D	0.50	-		100,000		100,000				250		8		5		100,000
E1805	12kV Line Extension	D	120	370,00	0			370,000		-		-		÷.		84		370,000
E1806	Christianstead Underground Primary Cable Addition	D	858	-								9. - 9		-		Se		555
E1807	Relay Replacements - Kershaw Substation	D	200,000	-		250,000		250,000		100,000		52)		9		2.7		350,000
E1808	Voltage Upgrade - North College Avenue	D	1940	-		1-1		=		-		(4)		=		1 4		7.40
E1810	Lightning Arrestor Replacement	D	100,000	-		100,000		100,000				5255				8		100,000
E1602	Circuit Breaker Replacement	D	325	-		· · · · · · · · · · · · · · · · · · ·		2		2				8				1826
E1502	Underground Distribution - UD Star Campus	D	120,000	150,00	0	-		150,000		150,000		150,000		150,000		150,000		750,000
E1203	Engineering Software	D	0.50	-								2 .						0.51
E0503	SCADA and Automatic Switching	D	250,000	-		120		2				32		- 4		84		920
EEQSF	Equipment Replacement Program	D	393,000	78,02	6	51,974		130,000		450,000		8-8		873,000		300,000		1,753,000
Total Ele	ctric Fund - Electric Department		\$ 15,826,338	\$ 10,661,30	6	\$ 1,271,974	\$	11,933,280	\$	9,825,000	\$	575,000	\$	1,323,000	\$	2,750,000	\$	26,406,280
PLANNED	FINANCING SOURCES																	
	GROSS CAPITAL IMPROVEMENTS		ć 15 026 220	¢ 10.661.20	6	\$ 1,271,974		11,933,280	Ś	9,825,000	\$	575,000	Ś	1,323,000	\$	2,750,000	d	26 406 200
	LESS: USE OF RESERVES		\$ 15,826,338	\$ 10,661,30		\$ 1,271,974	Ş	(770,000)	Ç	9,825,000	Ş	3/3,000	Ş	1,323,000	Ş	2,750,000	Ş	26,406,280 (770,000)
	VEHICLE & EQUIPMENT REPLACEMENT		(20,836)		100							221		(420.710)				- 0.
	GRANTS		(180,004)	(78,02	770	-		(78,026) (1,663,280)		(372,620)		100		(420,710)		(220,644)		(1,092,000) (1,663,280)
	BOND ISSUES		10 00 00	(1,003,28	U)			18800 Di 180		-								(1,005,280)
	AMERICAN RESCUE PLAN ACT		1.50			(5.0		E 2								57.		575
	OTHER FINANCING SOURCES		(12 179 002)	(8,150,00	0)	-		(8,150,000)		(8,850,000)		(150,000)		(150,000)		(150,000)		(17.450.000)
	OTHER PHYANCHING SOURCES		(13,178,002)	(8,130,00	0)		_	(0,130,000)		(0,830,000)		(150,000)	10	(130,000)	-	(130,000)	+	(17,450,000)
	NET CAPITAL IMPROVEMENTS		\$ 2,107,996	\$ -		\$ 1,271,974	\$	1,271,974	\$	602,380	\$	425,000	\$	752,290	\$	2,379,356	\$	5,431,000

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General Budget Overview (Changes from 2023)

Capital Improvement Program Changes and Updates

- ► **E2204 3-Wheel Wire Trailer Replacement** The project is complete and moved the available funds (\$32,583) to E1912.
- ► **E2206 Secondary Cable Replacement –** The project is complete and moved the available funds (\$55,395) to E1602.
- ► **E2305 Tropos Mesh Network Replacement –** The project is closed and moved available funds of \$400k to CIP E2202 and \$200k to CIP E2306.
- ► E2402 Advanced Metering Infrastructure (AMI) Replacement Added a new project for FY2028.
- ► **E2303 Underground Cable Replacement** \$155,000 increase in 2024 to cover the directional drilling (bore) cost.
- ► **E2202 Electric Warehouse Expansion** \$200,000 transferred from E2305.



General Budget Overview (Changes from 2023)

Capital Improvement Program Changes and Updates

- ▶ **E2001 Electric Vehicle Charging Stations** Grant funding is available from the Federal Highway Administration of the Department of Transportation (CFI). We have applied for \$663,280 to cover the new charging station installation at the following location:
 - Municipal Lot #3
 - Municipal Lot #4
 - George Wilson Center
 - Curtis Mill Park
 - Phillips Park
- ▶ E1911 34kV Line 3402 Capacity Upgrade Moved to 2025 due to ongoing and upcoming CIP projects.
- ► **E1912 35kV Disconnect Switches Replacement** \$100,000 increase in 2024 to purchase additional disconnect switches for BUS 2.
- ► E1807 Relay Replacements at Kershaw Substation \$50,000 increase in 2024 and \$100,000 increase in 2025 to purchase relays for BUS 1 and BUS 2.



Questions





ELECTRIC DEPARTMENT

2024 BUDGET PRESENTATION TO CITY COUNCIL

AS PRESENTED ON: SEPTEMBER 18th, 2023

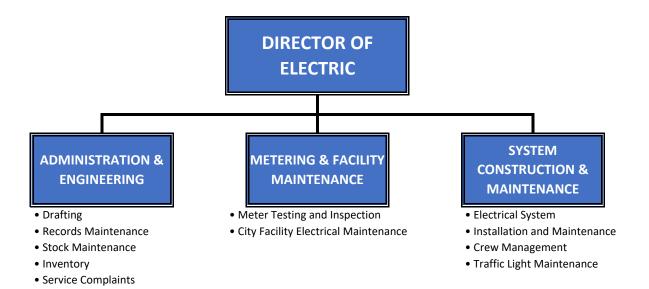
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CITY OF NEWARK, DELAWARE ELECTRIC DEPARTMENT ORGANIZATIONAL CHART



CITY OF NEWARK, DELAWARE ELECTRIC DEPARTMENT 2024 DEPARTMENTAL NARRATIVE

The City of Newark operates its own electric utility to provide electric services to 13,000 meters, supporting commercial and residential customers within city limits. Power is purchased on the wholesale power market and delivered by the City. The electric department maintains 175 miles of electric lines and coordinates its services through several programs. They include:

Meter Relay and Electrical Maintenance Program:

Responsible for installing and maintaining electrical systems in city buildings, water wells, water, and wastewater pumping stations, traffic lights and control systems, meters, and other facilities.

Electrical Line Construction and Maintenance Program:

Responsible for maintaining the City's electric lines, substation sites, substation units, circuit breakers, and transformers.

In addition to maintaining the City's electrical distribution system, new power lines, substations, and underground electric utilities are constructed and installed to expand services to new customers. Additional departmental responsibilities include maintaining and installing street lights and traffic signals, trimming trees along the electric right-of-way, and providing distribution and sub-transmission switching and sectionalizing. The electric department's staff is also responsible for plans review, drawings, and engineering analysis for construction work.

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CITY OF NEWARK, DELAWARE ELECTRIC DEPARTMENT 2023 DEPARTMENTAL ACCOMPLISHMENTS

Key accomplishments in 2023 include:

- The City of Newark Electric Department applied for the Reliable Public Power Provider (RP3) program in 2019 and achieved a 'Gold' RP3 designation from the American Public Power Association (APPA). This recognition is valid for three years, and we reapplied in 2022. In April 2023, the City was awarded the 'Platinum' RP3 designation, the second highest level of recognition in the program. The RP3 designation is only given to public power utilities that demonstrate proficiency in four critical areas: reliability, safety, workforce development, and system improvement. This recognition is based on several criteria, including sound business practices and a solid commitment to the safe and dependable delivery of electricity throughout the utility.
- The City of Newark Electric Department achieved Honorable Mention Place in Group C of the American Public Power Association's (APPA) 2022 Safety Award of Excellence. This recognition was well-deserved and was presented at the 2023 APPA Engineering and Operations Conference on May 2nd.

Notably, 283 utilities from across the country participated in the annual Safety Awards and were categorized based on their worker hours. The ranking was determined by their incident-free records, safety programs, and overall state of their safety culture during 2022. It's important to emphasize that a utility's incidence rate is calculated based on its work-related reportable injuries or illnesses and the number of worker hours in 2022 as defined by the Occupational Safety and Health Administration (OSHA).

- The City of Newark Electric Department has been recognized by the American Public Power Association (APPA) for its outstanding electric reliability in 2022. With a membership of over 2,000 not-for-profit, community-owned electric utilities, APPA closely monitors power outages and restoration data through its eReliability Tracker service. Once a year, APPA's Reliability Team compares this data to national statistics from the U.S. Energy Information Administration for all types of electric utilities. It's important to note that public power customers experience fewer outages than customers of other utility types, with lights out for less than half the time.
- A new 35kV circuit breaker will be installed at the Fremont Road substation, replacing the
 outdated 45-year-old 35kV oil circuit breaker. Additionally, we are upgrading the
 communication hardware at this substation to ensure it can be integrated into the new SCADA
 system. This project is underway and expected to be completed by the end of 2023.
- CIP E1807 Relay replacements at Kershaw Substation This project's scope includes replacing
 the existing 138/34 kV T4 transformer and 139kV circuit breaker electromechanical relays with
 new digital microprocessor relays at Kershaw Substation. We have completed the engineering
 drawings for 138/34 kV transformers T4 and T3. This is a multi-year project. All the engineering
 work will be completed. We will start the fieldwork in Fall/Winter 2023.

CITY OF NEWARK, DELAWARE ELECTRIC DEPARTMENT 2023 DEPARTMENTAL ACCOMPLISHMENTS

Key accomplishments in 2023 include (continued):

- CIP E2002 New Substation University and 1743 Holding have approved our proposed easement drawings. Now, we are working with them to develop the easement and agreement documents. We are also finalizing the electric system analysis for the new interconnection and STAR Campus substation. This study will help us size each 138/34.5 kV substation transformer, 34.5/12.47 kV substation transformer, and three 34.5 kV sub-transmission overhead line conductors and underground cables.
- We have also completed the following development projects throughout the City:
 - College Square Shopping Center
 - Raising Cane's
 - First Watch
 - Starbucks
 - Green Mansion
 - Hyatt Place Hotel
 - Installed 49 electric meters for the apartment building
 - Briarcreek North in process
 - Installed new services to 4 new townhomes
 - Fintech West Parking Lot at STAR Campus
 - The Mill at White Clay
 - Installed a new service for Building 800

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CITY OF NEWARK, DELAWARE ELECTRIC DEPARTMENT 2024 DEPARTMENTAL GOALS

Goals for 2024 include:

- Implementation of Outage Management System (OMS). With this application, we will be able to
 efficiently track outages, reduce downtime, and proactively and safely guide field crews during
 restoration activities. The application comes with a customer outage portal. With this portal,
 customers will be able to access real-time status updates detailing the estimated time of
 restoration, scheduled outages, and other outage-related activities.
- Install new communication devices at the following substations so they can be transferred to the New Supervisory Control and Data Acquisition (SCADA) system.
 - East Main Substation
 - West Main Substation
 - Phillips Substation
 - Kershaw Substation
- CIP E2202 Electric Warehouse expansion, design the warehouse expansion of building #2.
- CIP E1807 Start the relay replacement for Transformer T3 at Kershaw Substation.
- CIP E1810 Replace older lighting arrestors on the 12.47kV system.
- CIP E2303 Replace the old underground 12,470-volt single-phase primary cable at Devon.
- CIP E2302 Replace 12,470-volt aerial spacer cable. The aerial cable is a bundled type of spacer cable, which means the wires are installed close to each other. This cable has many cracks in it and has failed several times.
- CIP E2002 New Substation Finalize the easements and right of ways, apply for the new interconnection point, and finalize the material list.
- CIP E1912 35kV Disconnect Switches Replacement
- CIP E2001 Electric Vehicle Charging Station installation
 - Municipal Lot#3 3 dual-port EV chargers
 - Municipal Lot#4 3 dual-port chargers
 - o George Wilson Center 2 dual-port chargers and 4 E-bike charging ports
 - Curtis Mill Park 2 dual-port EV chargers and 4 E-bike charging ports
 - Phillips Park 1 dual-port EV charger and 4 E-bike charging ports.
- Installation of electric distribution lines in new developments.
 - o 62 North Chapel
 - o 268 East Main Street
 - Milford Run
 - o 132-138 East Main Street (Danneman)
 - o Home 2 Suites Hotel 1119 South College Ave

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ELECTRIC DEPARTMENT

2024 OPERATING EXPENDITURES

Electric Fund - Electric Department

Summary:					* as amended	** as proposed
	2010	2020	2024	2022	2022	2024

ELECTRIC DEPARTMENT - SUMMARY		2019 ACTUAL		2020 ACTUAL		2021 ACTUAL	2022 ACTUAL		2023 BUDGET *			2024 BUDGET **		\$ DIFFERENCE ROM 2023-24	% DIFFERENCE FROM 2023-24
REVENUES															
Sale of Electricity	\$	51,944,374	\$	50,236,347	\$	52,290,337	\$	56,261,323	\$	62,705,500	\$	61,027,587	\$	(1,677,913)	-2.7%
No. of K.W.H.'s (Thousands)		424,291		402,097		421,301		423,748		446,000		434,300		N/A	N/A
Inter-Dept. Sales		506,900		545,700		508,200		466,300		378,781		532,800		154,019	40.7%
Penalties		125,605		106,420		157,939		118,508		100,000		115,000		15,000	15.0%
Service Fees		74,543		71,260		71,922		64,475		80,000		65,000		(15,000)	-18.8%
New Services		437,110		1,086,097		1,142,795		628,962		250,000		250,000		-	0.0%
Application Fees		128,070		100,260		137,280		138,180		130,000		130,000		-	0.0%
Solar Revenues		37,286		36,004		59,363		39,567		37,000		37,000		-	0.0%
Other Revenues		105,261		95,413		228,482		620,791		473,500		635,281		161,781	34.2%
Interest Revenue		224,471		251,856		231,223		181,417		200,000		200,000			0.0%
Subtotal	\$	53,583,620	\$	52,529,357	\$	54,827,541	\$	58,519,523	\$	64,354,781	\$	62,992,668	\$	(1,362,113)	-2.1%
Less: Electricity Purchased		N/A		N/A		N/A		N/A		N/A		N/A		N/A	N/A
No. of K.W.H.'s (Thousands)		461,483		433,533		451,781		454,611		469,378		464,701		N/A	N/A
Gross Operating Revenue	\$	53,583,620	\$	52,529,357	\$	54,827,541	\$	58,519,523	\$	64,354,781	\$	62,992,668	\$	(1,362,113)	-2.1%
OPERATING EXPENSES															
Personnel Services	\$	3,462,234	\$	4,295,203	\$	2,599,310	\$	3,936,348	\$	3,828,513	\$	3,853,912	\$	25,399	0.7%
Utility Purchases		31,549,199		29,267,161		30,929,837		33,501,433		39,217,788		38,305,748		(912,040)	-2.3%
Materials and Supplies		286,865		216,996		213,179		284,759		336,800		337,200		400	0.1%
Contractual Services		1,434,585		1,540,160		1,596,895		1,852,896		1,971,474		2,149,176		177,702	9.0%
Other Charges		1,269,135		1,179,223		1,238,547		1,356,174		1,946,734		1,990,924		44,190	2.3%
Subtotal	\$	38,002,018	\$	36,498,743	\$	36,577,768	\$	40,931,610	\$	47,301,309	\$	46,636,960	\$	(664,349)	-1.4%
Inter-Departmental Charges (net of Inter-Departmental Sales)		1,494,948		1,015,954		997,199		944,091		1,029,599		1,279,871		250,272	24.3%
Total Operating Expenses	\$	39,496,966	\$	37,514,697	\$	37,574,967	\$	41,875,701	\$	48,330,908	\$	47,916,831	\$	(414,077)	-0.9%
Net Operating Margin (Before Capital Costs)	\$	14,086,654	\$	15,014,660	\$	17,252,574	\$	16,643,822	\$	16,023,873	Ś	15,075,837	Ś	(948,036)	-5.9%

Electric Fund - Electric Department

Expenditures: * as amended ** as proposed

PERSONNEL SE	RVICES		2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 ACTUAL	2023 BUDGET *	В	2024 UDGET **
5195102	6020	Supervisory	\$ 219,566	\$ 241,068	\$ 241,377	\$ 253,320	\$ 272,699	\$	288,442
5195102	6030	Engineering/Technical	301,424	370,091	382,083	358,471	270,704		272,180
5195102	6040	Warehousing	61,617	68,979	73,333	70,915	72,991		75,614
5195102	6080	Clerical	65,245	71,471	71,107	72,489	73,899		76,056
5195102	6200	Line Maintenance	912,378	1,075,543	1,295,071	1,112,139	1,327,523		1,387,701
5195102	6580	Service Award	39,484	42,081	45,129	42,144	42,608		47,644
5195102	6590	Sick Pay	21,183	28,599	21,461	22,732	21,871		25,000
5195102	6619	Standby Pay	38,867	42,556	42,782	31,210	50,000		50,000
5195102	6620	Overtime	237,848	303,089	200,769	236,048	236,000		247,800
5195102	6622	Holiday Premium	2,837	727	801	1,828	800		200
5195102	6880	Uniform Allowance	10,600	10,400	10,450	9,950	10,800		8,400
5195102	6885	Device Reimbursement	5,900	5,775	5,800	5,750	6,000		6,000
5195102	6920	Unemployment Comp. Ins.	7,118	7,264	6,780	7,744	6,801		3,024
5195102	6930	Social Security Taxes	156,768	168,403	179,709	168,769	172,965		180,349
5195102	6940	City Pension Plan	777,382	1,284,990	(440,381)	938,919	513,323		463,874
5195102	6941	Defined Contribution 401(a) Plan	26,077	28,180	29,422	37,727	53,937		54,051
5195102	6950	Term Life Insurance	8,920	8,922	8,492	7,531	8,198		8,007
5195102	6960	Group Hospitalization Ins.	445,550	448,894	463,537	427,859	513,951		488,232
5195102	6961	Long-Term Disability Ins.	3,882	3,987	3,228	2,276	2,500		2,764
5195102	6962	Dental Insurance	24,417	23,438	23,275	21,065	24,472		21,762
5195102	6963	Flexible Spending Account	189	110	126	142	63		252
5195102	6965	Post-Employment Benefits	84,405	49,643	(76,739)	93,201	126,790		126,790
5195102	6966	Retirement Health Savings Account	7,304	7,760	7,769	10,480	14,860		15,080
5195102	6967	Emergency Room Reimbursements	2,000	2,000	2,680	2,523	3,480		3,480
5195102	6968	Vision Insurance Premiums	1,273	1,233	1,249	1,116	1,278		1,210
TOTAL PERSONN	EL SERVI	CES	\$ 3,462,234	\$ 4,295,203	\$ 2,599,310	\$ 3,936,348	\$ 3,828,513	\$	3,853,912

	% DIFFERENCE
OM 2023-24	FROM 2023-24
15 7/12	5.8%
•	0.5%
•	3.6%
•	2.9%
•	
•	4.5%
•	11.8%
3,129	14.3%
- -	0.0%
•	5.0%
, ,	-75.0%
(2,400)	-22.2%
-	0.0%
, . ,	-55.5%
7,384	4.3%
(49,449)	-9.6%
114	0.2%
(191)	-2.3%
(25,719)	-5.0%
264	10.6%
(2,710)	-11.1%
189	300.0%
-	0.0%
220	1.5%
-	0.0%
(68)	-5.3%
25,399	0.7%
	114 (191) (25,719) 264 (2,710) 189 - 220 - (68)

Electric Fund - Electric Department

Expenditures: * as amended ** as proposed

MATERIALS AN	SLIPPI	IFS		2019	2020	2021	2022		2023		2024
MATERIALS AN	J 3011 E		ı	ACTUAL	ACTUAL	ACTUAL	ACTUAL	В	SUDGET *	BU	DGET **
5195103	7110	Safety Shoes and Supplies	\$	7,425	\$ 2,392	\$ 5,835	\$ 8,882	\$	7,500	\$	8,500
5195103	7130	Tools, Field Sup., & Small Eq.		33,224	35,011	38,698	37,328		40,000		42,000
5195103	7131	Information Technology Supplies		18,586	-	-	7,911		5,000		5,000
5195103	7140	Uniforms		18,750	16,275	18,147	20,822		23,000		35,000
5195103	7150	Office Supplies		3,496	1,744	2,134	5,296		2,600		3,500
5195103	7160	Books, Periodicals, Etc		166	791	272	156		800		800
5195103	7255	Vandalism Supplies		-	-	-	-		2,500		2,500
5195103	7260	Line Maintenance		136,844	127,645	112,295	136,873		145,000		155,500
5195103	7270	Station Maintenance		30,449	17,529	18,803	46,065		31,000		35,000
5195103	7271	SCADA System Maintenance Supplies		-	-	-	-		12,000		12,000
5195103	7300	Machinery & Equip. Maintenance		18	-	-	-		500		500
5195103	7330	Meter Testing & Repairs		21	-	351	475		2,000		2,000
5195103	7350	Traffic Signal Maintenance		-	-	297	-		-		-
5195103	7370	Street Light Maintenance		8,041	10,986	8,231	3,977		13,000		13,000
5195103	7430	House Service Maintenance		29,423	19,228	33,559	27,062		50,000		20,000
5195103	7480	Communication Equip. Maint.		5,418	-	210	-		500		500
5195103	7540	Inventory Adjustment		(7,756)	(16,003)	(26,951)	(11,466)		-		-
5195103	7550	Miscellaneous Supplies		2,760	1,398	1,298	1,378		1,400		1,400
TOTAL MATERIAL	S AND S	UPPLIES	\$	286,865	\$ 216,996	\$ 213,179	\$ 284,759	\$	336,800	\$	337,200

\$1	DIFFERENCE	% DIFFERENCE
FRO	OM 2023-24	FROM 2023-24
\$	1,000	13.3%
	2,000	5.0%
	-	0.0%
	12,000	52.2%
	900	34.6%
	-	0.0%
	-	0.0%
	10,500	7.2%
	4,000	12.9%
	-	0.0%
	-	0.0%
	-	0.0%
	-	0.0%
	-	0.0%
	(30,000)	-60.0%
	-	0.0%
	-	0.0%
	-	0.0%
\$	400	0.1%

Electric Fund - Electric Department

Expenditures: * as amended ** as proposed

CONTRACTUAL	SERVICE	S	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 ACTUAL	2023 BUDGET *	В	2024 UDGET **
5195104	8010	Freight	\$ 722	\$ 1,650	\$ 1,216	\$ 719	\$ 950	\$	1,000
5195104	8020	Advertising	1,745	384	897	929	800		2,000
5195104	8030	Casualty Insurance	18,613	19,926	27,660	35,048	41,081		37,175
5195104	8031	Insurance - Property	40,028	47,622	62,932	75,069	82,026		106,299
5195104	8032	Insurance - Auto	23,740	26,171	27,152	22,006	33,120		42,049
5195104	8033	Insurance - Broker	8,054	8,131	6,128	5,878	6,046		5,716
5195104	8035	Insurance - Worker's Compensation	66,080	87,195	87,421	74,010	81,200		81,200
5195104	8040	Merchant Fees and Discounts	520,238	564,920	579,672	493,760	630,000		661,500
5195104	8045	Collection Fees	-	7,118	1,770	556	3,500		3,500
5195104	8050	Phone/Communications	4,605	3,364	2,737	2,317	3,000		3,000
5195104	8120	Outside Engineering	35,660	22,856	2,400	139,271	85,000		110,000
5195104	8130	Building & Equipment Rental	11,104	11,058	11,650	10,901	12,000		12,000
5195104	8131	Information Technology Cont'l	156,254	228,244	220,877	229,714	254,929		233,402
5195104	8190	Refuse Disposal	3,663	2,598	2,439	2,684	3,500		5,000
5195104	8255	Vandalism Cont'l	-	-	-	-	2,500		2,500
5195104	8260	Line Maintenance	62,893	60,431	69,715	45,063	65,000		95,000
5195104	8270	Station Maintenance	25,959	20,092	47,717	111,525	50,400		55,000
5195104	8271	SCADA System Maintenance Cont'l	-	-	-	-	10,000		10,000
5195104	8272	EV Charging Station Maintenance	-	-	-	-	-		4,000
5195104	8300	Machinery & Equip. Maintenance	4,392	5,707	7,412	7,338	9,000		9,000
5195104	8312	Fleet & Facilities Services	239,348	204,929	236,538	338,675	296,825		356,623
5195104	8313	Self-Insurance Services	1,876	500	93	953	-		-
5195104	8420	Tree Removal & Maintenance	202,639	214,905	197,272	251,826	279,567		302,000
5195104	8480	Communication Equipment Maintenance	1,291	150	450	-	1,200		1,200
5195104	8550	Misc. Contracted Services	4,425	45	1,520	2,771	15,000		5,000
5195104	8570	Public Relations	256	1,164	227	883	1,200		1,200
5195104	8899	Facilities Mowing	1,000	1,000	1,000	1,000	3,630		3,812
TOTAL CONTRAC	TUAL SEF	RVICES	\$ 1,434,585	\$ 1,540,160	\$ 1,596,895	\$ 1,852,896	\$ 1,971,474	\$	2,149,176

\$	DIFFERENCE	% DIFFERENCE
FR	OM 2023-24	FROM 2023-24
\$	50	5.3%
Þ	1,200	150.0%
	(3,906)	-9.5%
	24,273	29.6%
	8,929	29.6%
	(330)	-5.5%
	(330)	0.0%
	31,500	5.0%
	31,300	0.0%
		0.0%
	25,000	29.4%
	-	0.0%
	(21,527)	-8.4%
	1,500	42.9%
	-	0.0%
	30,000	46.2%
	4,600	9.1%
	· -	0.0%
	-	100.0%
	-	0.0%
	59,798	20.1%
	-	0.0%
	22,433	8.0%
	-	0.0%
	(10,000)	-66.7%
	-	0.0%
	182	5.0%
\$	177 702	9.0%
Þ	177,702	9.0%

Electric Fund - Electric Department

Expenditures:	* as amended	** as proposed
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OTHER CHARGES				2019		2020	2021	2022	2023			2024
OTTIER CHARGES				ACTUAL		ACTUAL	ACTUAL	ACTUAL	E	BUDGET *	В	UDGET **
5195105	9001	Subvention - Utility Assistance	\$	24,720	\$	25,000	\$ -	\$ 25,000	\$	25,000	\$	25,000
5195105	9002	Subvention - Aetna Hook and Ladder		43,464		49,422	47,147	48,130		48,400		48,400
5195105	9004	Subvention - Newark Senior Center		52,832		44,289	46,933	44,972		55,000		55,000
5195105	9010	Bad Debt Expense		277,917		218,438	132,053	136,342		82,663		91,815
5195105	9020	Mileage & Small Bus. Expense		127		-	54	8		150		150
5195105	9056	Debt Serv. Prin Smart Meters		549,024		560,477	572,169	498,396		249,168		254,650
5195105	9057	Debt Serv. Int Smart Meters		71,075		59,611	47,908	36,544		28,641		23,160
5195105	9060	Depreciation Expense		206,585		190,135	183,081	211,423		357,890		391,489
5195105	9070	Training & Continuing Educ/Conf		10,833		8,681	4,156	6,021		22,500		23,000
5195105	9091	Solar Rebate		1,442		1,707	1,364	1,258		1,800		1,800
5195105	9092	Notional Solar Cost		21,723		20,778	20,998	24,529		22,000		22,000
5195105	9093	Subvention Expense		5,140		685	-	-		-		-
5195105	9094	Conservation Advisory Committee		4,253		-	98,919	74,012		100,000		100,000
5195105	9142	Debt Serv. Int Electric Substation (E2002)		-		-	-	-		730,000		730,000
5195105	9205	Debt Serv. Prin (ESCO)		-		-	-	139,760		143,873		148,210
5195105	9206	Debt Serv. Int (ESCO)		-		-	83,765	109,779		79,649		76,250
TOTAL OTHER CHA	TOTAL OTHER CHARGES					1,179,223	\$ 1,238,547	\$ 1,356,174	\$	1,946,734	\$	1,990,924

\$ [DIFFERENCE	% DIFFERENCE
FRC	OM 2023-24	FROM 2023-24
_		2.20
\$	-	0.0%
	-	0.0%
	-	0.0%
	9,152	11.1%
	-	0.0%
	5,482	2.2%
	(5,481)	-19.1%
	33,599	9.4%
	500	2.2%
	-	0.0%
	-	0.0%
	-	0.0%
	-	0.0%
	-	0.0%
	4,337	3.0%
	(3,399)	-4.3%
	<u>, . , , , , , , , , , , , , , , , , , ,</u>	
\$	44,190	2.3%

* as amended ** as proposed

INTER-DEPT. CHARGES		2019 ACTUAL			2020 ACTUAL		2021 ACTUAL	2022 ACTUAL		2023 UDGET *	2024 BUDGET **		
		-	CTOAL	ACTUAL			ACTUAL	ACTUAL	D	ODGET	ь	DGET	
Administrative	e Overhead	\$	1,151,962	\$	739,789	\$	663,242	\$ 635,502	\$	736,062	\$	767,788	
Billings and Ad	ccounting		391,988		348,530		345,908	320,398		416,649		425,916	
Electricity			(363,400)		(377,385)		(326,313)	(311,719)		(378,781)		(356,237)	
Information T	echnology		58,119		67,051		80,829	83,836		174,352		181,436	
Other Indirect	Charges		(55,541)		(92,785)		(32,171)	(39,809)		(32,180)		(39,809)	
Printing and R	eproduction		116		76		95	74		130		143	
Street Lights a	nd Traffic Signals		(166,221)		(177,083)		(212,877)	(184,877)		(239,180)		(204,177)	
Warehousing			(28,975)		(37,939)		(29,714)	(25,614)		(26,234)		(27,989)	
OTAL INTER-DEPT. CHARGES		\$	988,048	\$	470,254	\$	488,999	\$ 477,791	\$	650,818	\$	747,071	

\$	DIFFERENCE	% DIFFERENCE
FF	ROM 2023-24	FROM 2023-24
\$	31,726	4.3%
	9,267	2.2%
	22,544	-6.0%
	7,084	4.1%
	(7,629)	23.7%
	13	10.0%
	35,003	-14.6%
	(1,755)	6.7%
\$	96,253	14.8%

* as amended ** as proposed

OPERATING EXPENSES - ELECTRIC DEPARTMENT	2019 ACTUAL	2020 ACTUAL	2021 ACTUAL	2022 ACTUAL	2023 BUDGET *	В	2024 BUDGET **		
TOTAL OPERATING EXPENSES	\$ 7,440,867	\$ 7,701,836	\$ 6,136,930	\$ 7,907,968	\$ 8,734,339	\$	9,078,283		

\$ DIFFERENCE	% DIFFERENCE
FROM 2023-24	FROM 2023-24
\$ 343,944	3.9%



ELECTRIC DEPARTMENT

2024-2028 CAPITAL IMPROVEMENT PROGRAM

CITY OF NEWARK, DELAWARE CAPITAL IMPROVEMENTS PROGRAM 2024-2028

(with current year amended budget)

ELECTRIC FUND - ELECTRIC DEPARTMENT

New Funding:
*Prior Authorized Balance:
2024-2028 Funding:

FUNDING SUMMARY 2024 2028 2025 2026 2027 **Total 5 Year** 9,883,688 9,825,000 575,000 1,323,000 2,750,000 24,356,688 2,049,592 2,049,592 11,933,280 1,323,000 26,406,280 9,825,000 575,000 2,750,000 *Prior Authorized Balance includes 2023 carryover funding only.

			2023	I		24	-		_								
PROJECT NUMBER	PROJECT NAME	*	BUDGET AS AMENDED	RESERVE OTHER FL		CURRENT FUNDING		2	2024	2025	2026		2027		2028		TOTAL
E2401	New Lines and Services	D	\$ 170,000	\$	-	\$ 200,000		\$	200,000	\$ 200,000	\$ 200,000	\$	200,000	\$	200,000	\$	1,000,000
E2402	Advanced Metering Infrastructure (AMI) Replacement	D	-		-	-			-	-	-		-		2,000,000		2,000,000
E2302	Spacer Cable Replacement	D	170,000		-	170,000			170,000	125,000	125,000		-		-		420,000
E2303	Underground Cable Replacement	D	155,000		-	300,000			300,000	-	-		-		-		300,000
E2304	Meter Replacement	D	100,000		-	100,000			100,000	100,000	100,000		100,000		100,000		500,000
E2306	Transformer #76 Purchase	D	1,206,944		-	-			-	-	-		-		-		-
E2202	Electric Warehouse	D	600,000	1,4	00,000	-			1,400,000	-	-		-		-		1,400,000
E2204	Vehicle #110 - 3-Wheel Wire Trailer Replacement	D	-		-	-			-	-	-		-		-		-
E2206	Secondary Cable Replacement/ Rejuvenate at Villa Belmont	D	-		-	-			-	-	-		-		-		-
E2001	City Hall - Electric Vehicle Charging Station Wiring	В	361,394	6	63,280	-			663,280	-	-		-		-		663,280
E2002	New Substation	В	12,000,000	8,0	00,000	-			8,000,000	8,000,000	-		-		-		16,000,000
E1911	35kV Line 3402 Capacity Upgrade	D	-		-	-			-	700,000	-		-		-		700,000
E1912	35kV Disconnect Switches Replacement - Kershaw Substation	D	-		-	100,000			100,000	-	-		-		-		100,000
E1805	12kV Line Extension	D	-	3	70,000	-			370,000	-	-		-		-		370,000
E1806	Christianstead Underground Primary Cable Addition	D	-		-	-			-	-	-		-		-		-
E1807	Relay Replacements - Kershaw Substation	D	200,000		-	250,000			250,000	100,000	-		-		-		350,000
E1808	Voltage Upgrade - North College Avenue	D	-		-	-			-	-	-		-		-		-
E1810	Lightning Arrestor Replacement	D	100,000		-	100,000			100,000	-	-		-		-		100,000
E1602	Circuit Breaker Replacement	D	-		-	-			-	-	-		-		-		-
E1502	Underground Distribution - UD Star Campus	D	120,000	1	50,000	-			150,000	150,000	150,000		150,000		150,000		750,000
E1203	Engineering Software	D	-		-	-			-	-	-		-		-		-
E0503	SCADA and Automatic Switching	D	250,000		-	-			-	-	-		-		-		-
EEQSF	Equipment Replacement Program	D	393,000		78,026	51,974	_		130,000	 450,000	 -		873,000		300,000		1,753,000
Total Elec	ctric Fund - Electric Department		\$ 15,826,338	\$ 10,6	61,306	\$ 1,271,974	_	\$ 1	1,933,280	\$ 9,825,000	\$ 575,000	\$	1,323,000	\$	2,750,000	\$	26,406,280
PLANNED	FINANCING SOURCES																
	GROSS CAPITAL IMPROVEMENTS		\$ 15,826,338	\$ 10,6	61,306	\$ 1,271,974		\$ 1	1,933,280	\$ 9,825,000	\$ 575,000	\$	1,323,000	\$	2,750,000	\$	26,406,280
	LESS: USE OF RESERVES		(20,836)	(7	70,000)	-			(770,000)	-	-		-		-		(770,000)
	VEHICLE & EQUIPMENT REPLACEMENT		(180,004)	. (78,026)	-			(78,026)	(372,620)	-		(420,710)		(220,644)		(1,092,000)
	GRANTS		(339,500)		63,280)	-		(1,663,280)	-	-		-				(1,663,280)
	BOND ISSUES		-		-	-		•	-	-	-		-		-		- '
	AMERICAN RESCUE PLAN ACT		-		-	-			-	-	-		-		-		-
	OTHER FINANCING SOURCES		(13,178,002)	(8,1	50,000)	-		(8,150,000)	(8,850,000)	(150,000)		(150,000)		(150,000)		(17,450,000)
	NET CAPITAL IMPROVEMENTS		\$ 2,107,996	\$		\$ 1,271,974	·	\$	1,271,974	\$ 602,380	\$ 425,000	\$	752,290	\$	2,379,356	\$	5,431,000

^{*} Justification Codes:

A - Return on Investment

B - Public Safety

C - Community Health

D - Efficiency/Other

*Prior Authorized Balance includes 2023 carryover funding only.

NEWARK DELAWARE Generated to Service Stations PROJECT NO: E2401

PROJECT TITLE: New Lines and Services

PROJECT STATUS: Reoccurring (with no end date)

FUNDING SUMMARY:

New Funding:

*Prior Authorized Balance:

\$
2024-2028 Funding:

	2024	2025	2026	2027	2028	Total 5 Yea			
ınding:	\$ 200,000	\$ 200,000	\$ 200,000	\$ 200,000	\$ 200,000	\$	1,000,000		
alance:	\$ -	\$ -	\$ 1	\$	\$ -	\$	-		
ınding:	\$ 200,000	\$ 200,000	\$ 200,000	\$ 200,000	\$ 200,000	\$	1,000,000		
ı,									

CAPITAL BUDGET - PROJECT DETAIL						
DEPARTMENT:	Electric					
DIVISION:	Electric					
FUND:	Electric					
PROJECT LOCATION:	Various locations in the City					
PROJECT PRIORITY:	1 - Highest Priority Level					
Project underway and must be completed						
COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:						
Sustainable Community						

§ 806.1(3) SUMMARY OF PROJECT	DATA			
First Year in Program:	Perpetual			
Est. Completion Date:	Perpetua			
Est. Useful Life (in years):	30			
Est. Total Cost:	\$ 1,170,000			
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 170,000			
% Complete (if underway):	14.5%			
Balance to be funded¹:	\$ 1,000,000			

 $^{^{\}rm 1}$ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

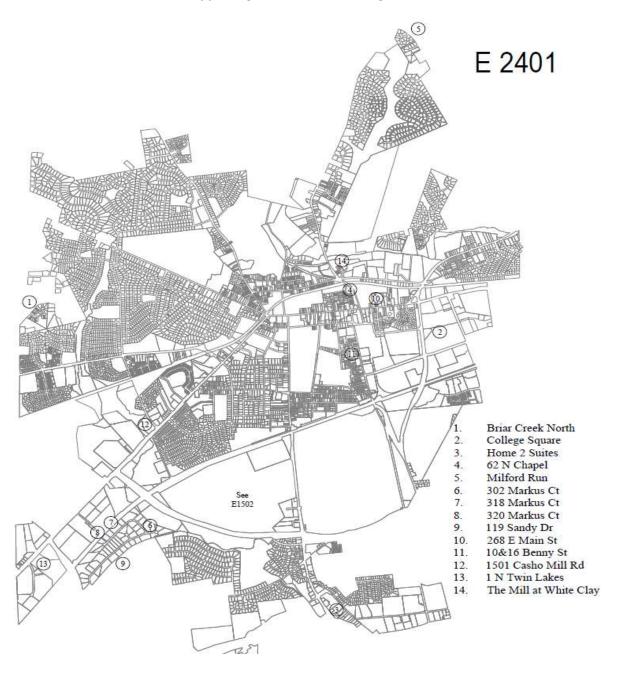
PROJECT COST BY CATEGORY							
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT				
Labor:	5195106.9860	\$	136,750				
Materials:	5195106.9760	\$	529,900				
Other Contracts:	5195106.9960	\$	333,350				
TOTAL PRO	\$	1,000,000					

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) DESCRIPTION & JUSTIFICATION:
Installation of electric distribution lines in new developments. This includes both overhead and underground primary and secondary service lines. This project is required based on the obligation to serve new customers in the City.

PROJECT FINANCING BY PLAN YEAR												
§ 806.1(3) SOURCE O	F FUNDS:	Pri Autho	ior orized ²	Actual Funds Utilized as of 04/30/23	Estimated Expenditures 04/01/23 - 12/31/23	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCE	S	1	70,000	-	170,000	\$ -	200,000	200,000	200,000	200,000	200,000	\$ 1,000,000
CAPITAL RESERVES			-	-	-	\$ -	1	1	1	-	-	\$ -
EQUIPMENT REPLAC	EMENT		-	-	-	\$ -	1	-	1	-	-	\$ -
GRANTS	(SPECIFY)		-	-	-	\$ -	1	-	1	-	-	\$ -
BOND ISSUES			-	-	-	\$ -	1	-	1	-	-	\$ -
STATE REVOLVING LO	DAN		-	-	-	\$ -	-	-	-	-	-	\$ -
AMERICAN RESCUE P	LAN ACT		-	-	-	\$ -	1	-	1	-	-	\$ -
OTHER	(SPECIFY)		-	-	-	\$ -	-	-	-	-	-	\$ -
TOTAL:		\$ 1	70,000	\$ -	\$ 170,000	\$ -	\$ 200,000	\$ 200,000	\$ 200,000	\$ 200,000	\$ 200,000	\$ 1,000,000
§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:			2024	2025	2026	2027	2028	TOTAL				
OPERATING / MAINTAINING PROJECT OR ASSET INCREMENTAL COSTS (NET SAVINGS)			(AVINGS)	_	_	-	_	_	ς _			

E2401: New Lines and Services Supporting Documentation - Page 1



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NEWARK DELAWARE
Committed to Service Studiesce

PROJECT NO: E2402

PROJECT TITLE: Advanced Metering Infrastructure

(AMI) Replacement

PROJECT STATUS: New Project

FUNDING SUMMARY:	2024	2025	2026	2027	2028	Total 5 Year
New Funding:	\$ -	\$ -	\$ -	\$ -	\$ 2,000,000	\$ 2,000,000
*Prior Authorized Balance:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024-2028 Funding:	\$ -	\$ -	\$ -	\$ -	\$ 2,000,000	\$ 2,000,000

CAPITAL BUDGET - PROJECT DETAIL						
DEPARTMENT:	Electric					
DIVISION:	Electric					
FUND:	Electric					
PROJECT LOCATION:	Various locations in the City					
PROJECT PRIORITY:	4 - Medium					
This project is a NEED and not a WANT, but no significant risk in the deferral of this item						
CONDECIENCIVE DEVELOPMENT DI ANNUNC VICIONI ELEMENT.						

COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:
Sustainable Community

§ 806.1(3) SUMMARY OF PROJECT DATA								
First Year in Program:	2024							
Est. Completion Date:	2029							
Est. Useful Life (in years):	10							
Est. Total Cost:	\$ 2,000,000							
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ -							
% Complete (if underway):	0.0%							
Balance to be funded¹:	\$ 2,000,000							

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY										
CLASSIFICATION		AMOUNT								
Labor:		\$	-							
Materials:		\$	-							
Other Contracts:	5195106.9960	\$	2,000,000							
TOTAL PRO	\$	2,000,000								

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

The Advanced Metering Infrastructure (AMI) Implementation aims to revolutionize monitoring, measuring, and managing utility consumption. The project involves the installation of smart meters and associated communication infrastructure to replace conventional meters, providing utilities and consumers with real-time data on energy and water consumption. The AMI project enhances operational efficiency, reduces costs, and gives customers accurate usage information for better energy management.

Our existing AMI system is almost ten years old, and the smart meters installed during the AMI implications have a life expectancy of 10 years. This project will either replace or upgrade our existing AMI system.

	PROJECT FINANCING BY PLAN YEAR									
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 04/30/23	Estimated Expenditures 04/01/23 - 12/31/23	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCES	-	-	-	\$ -	-	1	-	-	2,000,000	\$ 2,000,000
CAPITAL RESERVES	-	-	-	\$ -	-	1	1	-	-	\$ -
EQUIPMENT REPLACEMENT	-	-	-	\$ -	-	1	1	-	-	\$ -
GRANTS (SPECIFY)	-	-	-	\$ -	-	1	1	-	-	\$ -
BOND ISSUES	-	-	-	\$ -	-	1	1	-	-	\$ -
STATE REVOLVING LOAN	-	-	-	\$ -	-	-	-	-	-	\$ -
AMERICAN RESCUE PLAN ACT	-	-	-	\$ -	-	1	1	-	-	\$ -
OTHER (SPECIFY)	-	-	-	\$ -	-	1	1	-	-	\$ -
TOTAL:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,000,000	\$ 2,000,000
§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:			2024	2025	2026	2027	2028	TOTAL		
OPERATING / MAINTAINING PROJECT OR AS	SSET	INCREMENT	AL COSTS (NET S	AVINGS)	-	-	-	-	-	\$ -

NEWARK DELIMINATION STATION PROJECT NO: E2302

PROJECT TITLE: Spacer Cable Replacement

PROJECT STATUS: In Progress (with end date)

				, .						
FUNDING SUMMARY:	2024		2025	2026		2027		2028	To	tal 5 Year
New Funding:	\$ 170,000	\$	125,000	\$ 125,000	\$		\$	1	\$	420,000
*Prior Authorized Balance:	\$ -	\$	1	\$ -	\$	1	\$	1	\$	-
2024-2028 Funding:	\$ 170,000	\$	125,000	\$ 125,000	\$		\$		\$	420,000
		-			_		_	-		

CAPITAL BUDGET - PROJECT DETAIL							
DEPARTMENT:	Electric						
DIVISION:	Electric						
FUND:	Electric						
PROJECT LOCATION:	Along Barksdale Road from Apple Road t						
PROJECT PRIORITY:	2 - High Priority Level						
Critical need to remediate failing service, prevent failure, or generate savings							
COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:							
Sustainable Community							

§ 806.1(3) SUMMARY OF PROJECT DATA								
First Year in Program:	2023							
Est. Completion Date:	2026							
Est. Useful Life (in years):	30							
Est. Total Cost:	\$ 590,000							
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 170,000							
% Complete (if underway):	28.8%							
Balance to be funded¹:	\$ 420,000							

 $^{^{1}}$ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY									
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT						
Labor:	5195106.9860	\$	226,000						
Materials:	5195106.9760	\$	194,000						
Other Contracts:	\$	-							
TOTAL PRO	\$	420,000							

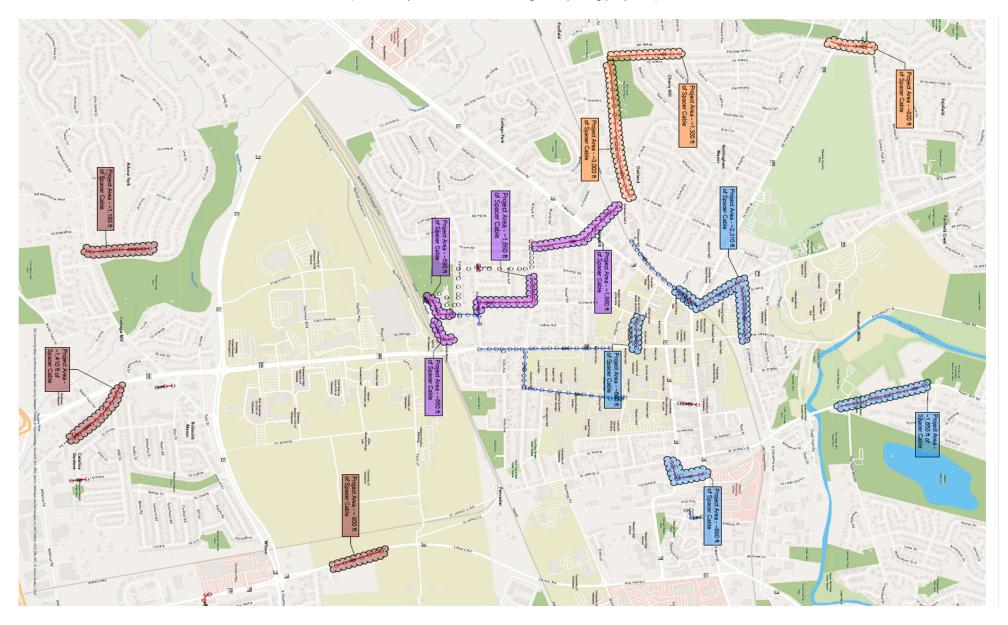
² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) DESCRIPTION & JUSTIFICATION:

This project will replace the 12,470-volt spacer cable in our distribution system at various locations. The aerial cable is a bundled type of spacer cable which means the wires are installed close to each other. This cable has many cracks in it and has failed several times. It is proposed to replace the existing spacer cable with flat crossarm construction. The attached supporting document shows the location of the existing aerial spacer cable.

	PROJECT FINANCING BY PLAN YEAR										
§ 806.1(3) SOURCE C	OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 04/30/23	Estimated Expenditures 04/01/23 - 12/31/23	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCE	ES	170,000	11,046	158,954	\$ -	170,000	125,000	125,000	ı	1	\$ 420,000
CAPITAL RESERVES		-	-	-	\$ -	-	-	ı	ı	1	\$ -
EQUIPMENT REPLAC	CEMENT	-	-	-	\$ -	-	-	ı	ı	1	\$ -
GRANTS	(SPECIFY)	-	-	-	\$ -	-	-	ı	1	1	\$ -
BOND ISSUES		-	-	-	\$ -	-	-	ı	1	-	\$ -
STATE REVOLVING L	OAN	-	-	-	\$ -	-	-	1	1	1	\$ -
AMERICAN RESCUE	PLAN ACT	-	-	-	\$ -	-	-	1	ı	1	\$ -
OTHER	(SPECIFY)	-	-	-	\$ -	-	-	-	-	-	\$ -
TOTAL:		\$ 170,000	\$ 11,046	\$ 158,954	\$ -	\$ 170,000	\$ 125,000	\$ 125,000	\$ -	\$ -	\$ 420,000
•) ESTIMATED ANNUAL COST		OPE	RATING IMPACT	Γ:	2024	2025	2026	2027	2028	TOTAL
OPERATING /	MAINTAINING PROJECT OF	ASSET	INCREMENT	AL COSTS (NET S	SAVINGS)	-	-	-	-	-	\$ -

E2302: Spacer Cable Replacement Supporting Documentation - Page 1 (Below map is horizontal for sizing and spacing purposes)



NEWARK DELAWARE SAUTON PROJECT NO: E2303

PROJECT TITLE: Underground Cable Replacement

FUNDING SUMMARY:

New Funding:

*Prior Authorized Balance:

2024-2028 Funding:

\$

 2024
 2025
 2026
 2027
 2028
 Total 5 Year

 ng:
 \$ 300,000
 \$ - \$ - \$ - \$ - \$
 \$ 300,000

 ce:
 \$ - \$ - \$ - \$ - \$ - \$
 \$ - \$

 ng:
 \$ 300,000
 \$ - \$ - \$ - \$ - \$
 \$ 300,000

PROJECT STATUS: In Progress (with end date)

CAPITAL	BUDGET - PROJECT DETAIL					
DEPARTMENT:	Electric					
DIVISION:	Electric					
FUND:	Electric					
PROJECT LOCATION:	Devon					
PROJECT PRIORITY:	2 - High Priority Level					
	failing service, prevent failure, or generate savings					
COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:						
Sustainable Community						

§ 806.1(3) SUMMARY OF PROJECT DATA								
First Year in Program:	2023							
Est. Completion Date:	2024							
Est. Useful Life (in years):	30							
Est. Total Cost:	\$ 455,000							
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 155,000							
% Complete (if underway):	34.1%							
Balance to be funded¹:	\$ 300,000							

 $^{^{\}rm 1}$ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY							
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT				
Labor:	5195106.9860	\$	30,000				
Materials:	5195106.9760	\$	50,000				
Other Contracts:	5195106.9960	\$	220,000				
TOTAL PRO	\$	300,000					

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) DESCRIPTION & JUSTIFICATION:

This project will replace old underground 12,470 volt single phase primary cable at Devon. The underground cable at this development is very old and has many splices. It has failed several times. It is proposed to replace the existing underground cable with new a new cable.

PROJECT FINANCING BY I					N YEAR					
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 04/30/23	I Expenditures I	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCES	155,000	-	155,000	\$ -	300,000	1	-	-	1	\$ 300,000
CAPITAL RESERVES	-	-	-	\$ -	-	1	-	-	1	\$ -
EQUIPMENT REPLACEMENT	-	-	-	\$ -	-	1	-	-	1	\$ -
GRANTS (SPECIFY)	-	-	-	\$ -	-	1	-	-	1	\$ -
BOND ISSUES	-	-	-	\$ -	-	1	-	-	1	\$ -
STATE REVOLVING LOAN	-	-	-	\$ -	-	-	-	-	-	\$ -
AMERICAN RESCUE PLAN ACT	-	-	-	\$ -	-	ī	-	-	-	\$ -
OTHER (SPECIFY)	-	-	-	\$ -	-	1	-	-	1	\$ -
TOTAL:	\$ 155,000	\$ -	\$ 155,000	\$ -	\$ 300,000	\$ -	\$ -	\$ -	\$ -	\$ 300,000
§ 806.1(4) ESTIMATED ANNUAL COST O	F	OPE	RATING IMPACT	T:	2024	2025	2026	2027	2028	TOTAL
OPERATING / MAINTAINING PROJECT OR A	SSET	INCREMENT	AL COSTS (NET S	SAVINGS)	-	-	-	-	-	\$ -

E2303: Underground Cable Replacement Supporting Documentation - Page 1



NEWARK DELAWARE Committed to Service Studiesce PROJECT NO: E2304

PROJECT TITLE: Meter Replacement

PROJECT STATUS: New Project

FUNDING SUMMARY:	2024		2025 2026		2027	2028	Total 5 Year		
New Funding:	\$ 100,000	\$	100,000	\$	100,000	\$ 100,000	\$ 100,000	\$	500,000
*Prior Authorized Balance:	\$ -	\$	1	\$	-	\$ 1	\$ 1	\$	-
2024-2028 Funding:	\$ 100,000	\$	100,000	\$	100,000	\$ 100,000	\$ 100,000	\$	500,000

Charter § 806.1	(2	DESCRIPTION & JUSTIFICATION:
-----------------	----	------------------------------

The City's electric meters will begin reaching the end of their useful lives over the next 6 years. At the moment, about two-thirds of the City's electric meters do not have remote disconnect technology. As we begin replacing older meters, new meters will have the ability to be activated remotely, which will increase the efficiency of City staff.

CAPITAL	BUDGET - PROJECT DETAIL					
DEPARTMENT:	Electric					
DIVISION:	Electric					
FUND:	Electric					
PROJECT LOCATION:	Various locations in the City					
PROJECT PRIORITY:	2 - High Priority Level					
	failing service, prevent failure, or generate savings					
COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:						
Sustainable Community						

§ 806.1(3) SUMMARY OF PROJECT	DATA
First Year in Program:	2023
Est. Completion Date:	Perpetual
Est. Useful Life (in years):	10
Est. Total Cost:	\$ 600,000
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 100,000
% Complete (if underway):	16.7%
Balance to be funded¹:	\$ 500,000

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY								
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT					
Labor:	5195106.9860	\$	36,000					
Materials:	5195106.9760	\$	464,000					
Other Contracts:		\$	-					
TOTAL PRO	JECT COST	\$	500,000					

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

			PROJECT FIN	ANCING BY PLA	N YEAR					
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 04/30/23	I Expenditures	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCES	100,000	-	100,000	\$ -	100,000	100,000	100,000	100,000	100,000	\$ 500,000
CAPITAL RESERVES	-	-	-	\$ -	1	1	-	-	-	\$ -
EQUIPMENT REPLACEMENT	-	-	-	\$ -	1	1	-	-	-	\$ -
GRANTS (SPECIFY)	-	-	-	\$ -	1	1	-	-	-	\$ -
BOND ISSUES	-	-	-	\$ -	1	1	-	-	-	\$ -
STATE REVOLVING LOAN	-	-	-	\$ -	-	-	-	-	-	\$ -
AMERICAN RESCUE PLAN ACT	-	-	-	\$ -	1	1	1	-	-	\$ -
OTHER (SPECIFY)	-	-	-	\$ -	1	1	1	1	-	\$ -
TOTAL:	\$ 100,000	\$ -	\$ 100,000	\$ -	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 500,000
§ 806.1(4) ESTIMATED ANNUAL COST O	F	OPE	RATING IMPACT	T:	2024	2025	2026	2027	2028	TOTAL
OPERATING / MAINTAINING PROJECT OR A	SSET	INCREMENT	AL COSTS (NET S	SAVINGS)	-	-	-	-	-	\$ -

NEWARK DELAWARE Committed to Service Statione PROJECT NO: E2306

PROJECT TITLE: Transformer #76 Purchase

PROJECT STATUS: In Progress (with end date)

FUNDING SUMMARY:

New Funding:

*Prior Authorized Balance:

2024-2028 Funding:

\$

CAPITAL BUDGET - PROJECT DETAIL

DEPARTMENT: Electric

DIVISION: Electric

FUND: Electric

PROJECT LOCATION: West Main Substation on Thompson Ln.

PROJECT PRIORITY: 2 - High Priority Level

Critical need to remediate failing service, prevent failure, or generate savings

COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:

§ 806.1(3) SUMMARY OF PROJECT DATA							
First Year in Program:	2023						
Est. Completion Date:	2023						
Est. Useful Life (in years):	40						
Est. Total Cost:	\$ 1,202,091						
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 1,202,091						
% Complete (if underway):	100.0%						
Balance to be funded¹:	\$ -						

Not Applicable

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY							
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT				
Labor:	5195106.9860	\$	5,000				
Materials:	5195106.9760	\$	5,000				
Other Contracts:	5195106.9960	\$	1,192,091				
TOTAL PRO	\$	1,202,091					

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**

Per Item 8-C from the Council Meeting on 5/8/2023:

- Transformer #76 purchase \$1,006,944, insurance to pay \$837,265. \$200,000 from Rate Stabilization Reserve.

BUDGET AMENDMENT (23):

Please be advised that Council approved Budget Amendment, item 8-C on 5/8/2023 to add a new capital project to purchase Transformer #76 in 2023. 2023 Other funding increased due to \$169,679 (Rate Stabilization Reserve) + \$837,265 (Insurance Settlement).

E2305 - Project Closed - Moved the available funds of \$400k to CIP E2202 and \$200k to CIP E2306.

E1105 – Moved the available (\$17,862) project balance to E2306.

	PROJECT FINANCING BY F									
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 04/30/23	Estimated Expenditures 04/01/23 - 12/31/23	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCES	200,000	1	200,000	\$ -	-	1	-	-	-	\$ -
CAPITAL RESERVES	17,862	ı	17,862	\$ -	-	1	-	-	-	\$ -
EQUIPMENT REPLACEMENT	-	ı	-	\$ -	-	1	-	-	-	\$ -
GRANTS (SPECIFY)	-	ı	-	\$ -	-	1	-	-	-	\$ -
BOND ISSUES	-	ı	-	\$ -	-	-	-	-	-	\$ -
STATE REVOLVING LOAN	-	ı	-	\$ -	-	-	-	-	-	\$ -
AMERICAN RESCUE PLAN ACT	-	ı	-	\$ -	-	-	-	-	-	\$ -
OTHER Rate Stab. Reserve & Ins. Settlement	984,229	ı	984,229	\$ -	-	1	-	-	-	\$ -
TOTAL:	\$ 1,202,091	\$ -	\$ 1,202,091	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
§ 806.1(4) ESTIMATED ANNUAL COST OF		OPE	RATING IMPACT	:	2024	2025	2026	2027	2028	TOTAL
OPERATING / MAINTAINING PROJECT OR AS	SET	INCREMENT	AL COSTS (NET S	AVINGS)	-	-	-	-	-	\$ -

PROJECT NO: E2202

PROJECT TITLE: **Electric Warehouse** **FUNDING SUMMARY:** New Funding: *Prior Authorized Balance:

2025 2027 2028 **Total 5 Year** 2026 1,400,000 \$ 1,400,000 2024-2028 Funding: \$ 1,400,000 \$ \$ 1,400,000

PROJECT STATUS: In Progress (with end date)

CAPITAL	BUDGET - PROJECT DETAIL				
DEPARTMENT:	Electric				
DIVISION:	Electric				
FUND:	Electric				
PROJECT LOCATION:	Field Operations Complex				
PROJECT PRIORITY:	3 - Medium-High				
The City would be taking a calculated risk in the deferral of this item					
COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:					
	Not Applicable				

§ 806.1(3) SUMMARY OF PROJECT DATA						
First Year in Program:	2022					
Est. Completion Date:	2024					
Est. Useful Life (in years):	20					
Est. Total Cost:	\$ 1,600,000					
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 200,000					
% Complete (if underway):	12.5%					
Balance to be funded¹:	\$ 1,400,000					

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY							
CLASSIFICATION ACCOUNT NUMBER AMOU							
Labor:		\$	-				
Materials:		\$	-				
Other Contracts:	5195106.9960	\$	1,400,000				
TOTAL PRO	\$	1,400,000					

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

The existing Building #2 is running out of space. The lack of storage space is leading to an unorganized, overcrowded situation. Due to the limited space inside the building, we have to keep the expensive pad mounted switches, transformers and wires outside. Keeping these expensive equipment outside in extreme weather conditions can cause damage to the equipment. This CIP project will allow us to expand the existing warehouse. This will be a two phase project.

Phase 1: Design Services for Construction of Building #2 Expansion (2023) - Estimate \$200,000

Phase 2: Construction of Building #2 Expansion on (2024) - \$1,200,000

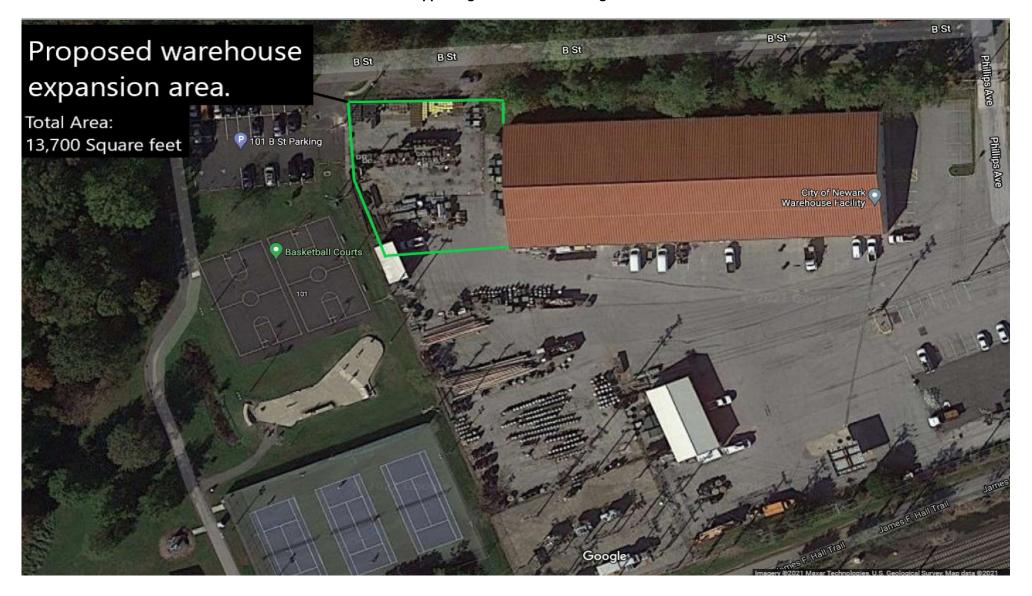
Bond Bill/Community Reinvestment Fund (CRF) Funding: \$1,000,000

*PLEASE NOTE THAT THE ADDITIONAL FUNDING REQUIRED FOR THIS PROJECT WILL BE REEVALUATED AS PART OF THE 2024 BUDGET PROCESS; ADDITIONAL CONSTRUCTION COSTS MAY CHANGE BASED ON PREVAILING WAGE REQUIREMENTS AND REMAINING FUNDING

E2305 - Project Closed - move the available funds of \$400k to CIP E2202 and \$200k to CIP E2306.

PROJECT FINANCING BY PLAN YEAR										
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 04/30/23	I Expenditures	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCES	600,000	-	200,000	\$ 400,000	-	ı	-	-	-	\$ -
CAPITAL RESERVES	-	-	-	\$ -	400,000	1	-	-	-	\$ 400,000
EQUIPMENT REPLACEMENT	-	-	-	\$ -	-	1	-	-	-	\$ -
GRANTS Bond Bill/CRF	1,000,000	-	-	\$ 1,000,000	1,000,000	-	-	-	-	\$ 1,000,000
BOND ISSUES	-	-	-	\$ -	-	-	-	-	-	\$ -
STATE REVOLVING LOAN	-	-	-	\$ -	-	1	-	-	-	\$ -
AMERICAN RESCUE PLAN ACT	-	-	-	\$ -	-	·	-	-	-	\$ -
OTHER (SPECIFY)	-	-	-	\$ -	-	1	-	-	-	\$ -
TOTAL:	\$ 1,600,000	\$ -	\$ 200,000	\$ 1,400,000	\$ 1,400,000	\$ -	\$ -	\$ -	\$ -	\$ 1,400,000
§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:			T:	2024	2025	2026	2027	2028	TOTAL	
OPERATING / MAINTAINING PROJECT OR A	ASSET	INCREMENT	AL COSTS (NET S	SAVINGS)	-	-	-	-	-	\$ -

E2202: Electric Warehouse Supporting Documentation - Page 1



NEWARK DELAWARE Committed to Service Sections PROJECT NO: E2204

PROJECT TITLE: Vehicle #110 - 3-Wheel Wire Trailer

Replacement

PROJECT STATUS: In Progress (with end date)

	THO HACHONECA E	raidinee iniciaaes 202	o carryover ramaning	J,.		
FUNDING SUMMARY:	2024	2025	2026	2027	2028	Total 5 Year
New Funding:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
*Prior Authorized Balance:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024-2028 Funding:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

CAPITAL BUDGET - PROJECT DETAIL					
DEPARTMENT:	Electric				
DIVISION:	Electric				
FUND:	Electric				
PROJECT LOCATION:	Various				
PROJECT PRIORITY:	2 - High Priority Level				
Critical need to remediate failing service, provent failure, or generate savings					

COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:

Sustainable Community

§ 806.1(3) SUMMARY OF PROJECT DATA						
First Year in Program:	2022					
Est. Completion Date:	2022					
Est. Useful Life (in years):	30					
Est. Total Cost:	\$ 97,417					
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 97,417					
% Complete (if underway):	100.0%					
Balance to be funded¹:	\$ -					

 $^{^{1}}$ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY							
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT				
Labor:		\$	-				
Materials:		\$	-				
Other Contracts:		\$	-				
TOTAL PRO	\$	-					

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

The City's Electric Department has a 1984 wire trailer. The trailer was built in-house and is used to carry wire/cable reels during the wire/cable installation. This trailer has reached the end of its life cycle. The steel frame is rusted and broken, and it has become a safety issue.

E2204 – Project Closed – move available funds (\$32,583) to E1912.

	PROJECT FINANCING BY PLAN YEAR										
§ 806.1(3) SOURCE (OF FUNDS:	Prior Authorized	Actual Funds Utilized as of 04/30/23	I Expenditures	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCE	CES		-	-	\$ -	1	-	-	-	-	\$ -
CAPITAL RESERVES		97,41	7 -	97,417	\$ -	1	-	-	-	-	\$ -
EQUIPMENT REPLA	CEMENT		-	-	\$ -	1	-	-	-	-	\$ -
GRANTS	(SPECIFY)		-	-	\$ -	1	-	-	-	-	\$ -
BOND ISSUES			-	-	\$ -	-	-	-	-	-	\$ -
STATE REVOLVING	LOAN		-	-	\$ -	-	-	-	-	-	\$ -
AMERICAN RESCUE	PLAN ACT		-	-	\$ -	1	-	-	-	-	\$ -
OTHER	(SPECIFY)		-	-	\$ -	-	-	-	-	-	\$ -
TOTAL:		\$ 97,41	7 \$ -	\$ 97,417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:			2024	2025	2026	2027	2028	TOTAL			
OPERATING	/ MAINTAINING PROJECT	OR ASSET	INCREMEN	TAL COSTS (NET S	SAVINGS)	_	_	_	_	_	\$ _

E2204: Vehicle #110 - 3-Wheel Wire Trailer Replacement Supporting Documentation - Page 1 of 3



E2204: Vehicle #110 - 3-Wheel Wire Trailer Replacement Supporting Documentation - Page 2 of 3



E2204: Vehicle #110 - 3-Wheel Wire Trailer Replacement Supporting Documentation - Page 3 of 3



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NEWARK DELAWARE Committed to Service Statione PROJECT NO: E2206

PROJECT TITLE: Secondary Cable Replacement/

Rejuvenate at Villa Belmont

PROJECT STATUS: In Progress (with end date)

FUNDING SUMMARY:	2024	2025	2026	2027	2028	Total 5 Year
New Funding:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
*Prior Authorized Balance:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024-2028 Funding:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

CAPITAL BUDGET - PROJECT DETAIL						
DEPARTMENT:	Electric					
DIVISION:	Electric					
FUND:	Electric					
PROJECT LOCATION:	Villa Belmont Condominiums					
PROJECT PRIORITY:	3 - Medium-High					
	g a calculated risk in the deferral of this item					
COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:						
Not Applicable						

§ 806.1(3) SUMMARY OF PROJECT DATA						
First Year in Program:	2022					
Est. Completion Date:	2022					
Est. Useful Life (in years):	45					
Est. Total Cost:	\$ 125,000					
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 11,312					
% Complete (if underway):	9.0%					
Balance to be funded¹:	\$ 113,688					

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY							
CLASSIFICATION	AMOUNT						
Labor:		\$ -					
Materials:		\$ -					
Other Contracts:		\$ -					
TOTAL PRO	\$ -						

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

Villa Belmont was built in 1968. The City owns the underground wiring to the transformers and the buildings. Over the years, a lot of the wiring has failed and been repaired with new pieces and splices. There is proven technology that uses a gel injected into old cables that rejuvenates them to a like new state. This project would take as many of the old cables as possible and restore them to avoid the repeated electrical outages. Some of the cables are directly buried under the slabs and foundations of the buildings which would make them problematic to fix. The only alternative to the injection technology is to open cut and/or bore in cables, which would be inconvenient to the residents and would be just as costly.

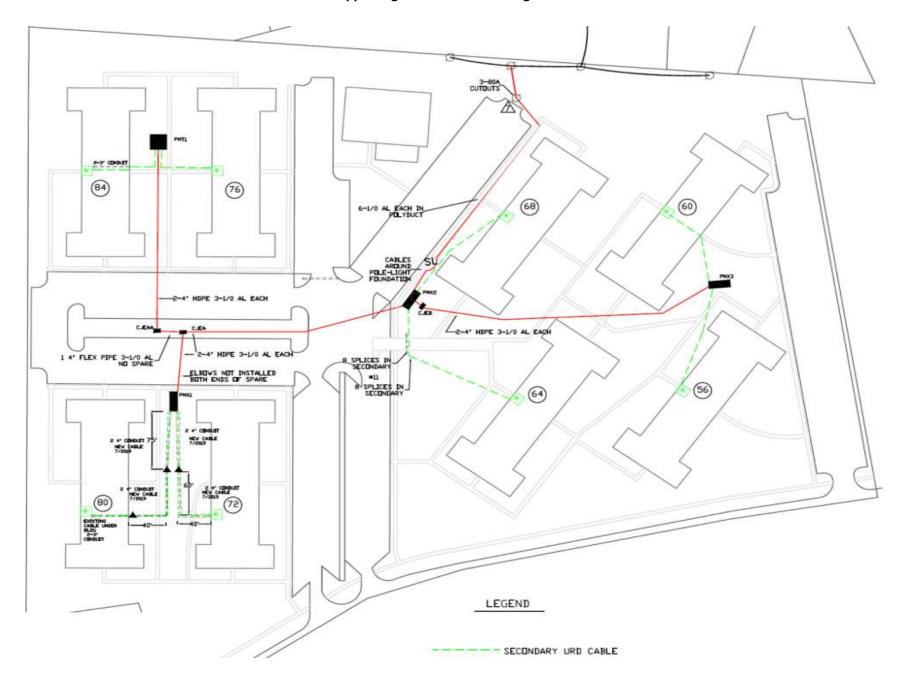
E2206 - Project Closed - move available funds (\$55,395) to E1602.

	PROJECT FINANCING BY PLAN YEAR											
§ 806.1(3) SOURCE O	F FUNDS:	Prior Authorize	Actual Fur Utilized as 04/30/2	of Expendi	itures /23 -	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCE	S		-	-	-	\$ -	-	-	1	-	-	\$ -
CAPITAL RESERVES		11,	12	- 1	1,312	\$ -	-	-	1	-	-	\$ -
EQUIPMENT REPLAC	EMENT		-	-	-	\$ -	-	-	1	-	-	\$ -
GRANTS	(SPECIFY)		-	-	-	\$ -	-	-	1	-	-	\$ -
BOND ISSUES			-	-	-	\$ -	-	-	-	-	-	\$ -
STATE REVOLVING LO	DAN		-	-	-	\$ -	-	-	1	-	-	\$ -
AMERICAN RESCUE P	PLAN ACT		-	-	-	\$ -	-	-	1	-	-	\$ -
OTHER	(SPECIFY)		-	-	-	\$ -	-	-	1	-	-	\$ -
TOTAL:		\$ 11,	12 \$	- \$ 1	1,312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:				2024	2025	2026	2027	2028	TOTAL			
OPERATING / MAINTAINING PROJECT OR ASSET INCREMENTAL CO.			ENTAL COSTS	(NET SA	AVINGS)	_	-	_	-	-	\$ -	

E2206: Secondary Cable Replacement/ Rejuvenate at Villa Belmont Supporting Documentation - Page 1 of 2



E2206: Secondary Cable Replacement/ Rejuvenate at Villa Belmont Supporting Documentation - Page 2 of 2



NEWARK DELAWARE Committed to Service Excellence PROJECT NO: E2001

PROJECT TITLE: City Hall - Electric Vehicle Charging

Station Wiring

PROJECT STATUS: In Progress (with end date)

	 The flatterized subtree metades 2020 carryoter running only.									
FUNDING SUMMARY:	2024		2025	2020	6	2027	2	2028	То	tal 5 Year
New Funding:	\$ 383,688	\$	1	\$	-	\$ -	\$	1	\$	383,688
*Prior Authorized Balance:	\$ 279,592	\$	1	\$	-	\$ -	\$	1	\$	279,592
2024-2028 Funding:	\$ 663,280	\$		\$	-	\$ -	\$		\$	663,280

CAPITAL BUDGET - PROJECT DETAIL							
DEPARTMENT:	Electric						
DIVISION:	Electric						
FUND:	Electric						
PROJECT LOCATION:	City Municipal Building						
PROJECT PRIORITY:	3 - Medium-High						
The City would be taking	a calculated risk in the deferral of this item						

The City would be taking a calculated risk in the deferral of this item COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:

Sustainable Community

§ 806.1(3) SUMMARY OF PROJECT	DATA	
First Year in Program:	20	020
Est. Completion Date:	20	024
Est. Useful Life (in years):		7
Est. Total Cost:	\$ 775,1	99
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 111,9	19
% Complete (if underway):	14.	4%
Balance to be funded¹:	\$ 663,2	80

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY									
CLASSIFICATION		AMOUNT							
Labor:	6006016.9621	\$	217,930						
Materials:	6006016.9621	\$	445,350						
Other Contracts:	6006016.9621	\$	-						
TOTAL PRO	\$	663,280							

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**

Significant grant funding is available from the Federal Highway Administration of the Department of Transportation (CFI). The City of Newark is a prime candidate for its "Community" program, which focuses on providing funding for public EV charging and other alternative fueling infrastructure for citizens at the local governmental level. If need and readiness are demonstrated, the grant will most likely be rewarded and offers a minimum of \$500,000 and a max of \$15 million. It also focuses heavily on equity, and Newark North of East Main between 896 and N Chapel is a disadvantaged community in which two public parking locations are proposed for EV charging. In addition, the area coverage and more residential coverage through the community center and parks provide a thorough vision of public EV charging infrastructure.

Project locations and proposed projects:

- 1. Municipal Lot #3 3 dual-port EV chargers
- 2. Municipal Lot #4 3 dual-port EV chargers
- 3. George Wilson Center 2 dual-port EV chargers and 4 E-bike charging ports
- 4. Curtis Mill Park 2 dual-port EV chargers and 4 E-bike charging ports
- 5. Phillips Park 1 dual-port EV chargers and 4 E-bike charging ports

*Please be advised this project, E2001 - City Hall - Electric Vehicle Charging Station Wiring, was previously listed under Facilities Maintenance Division as project N2001. This project was transferred and renamed to align with the updated Department.

Budget Amendment (9):

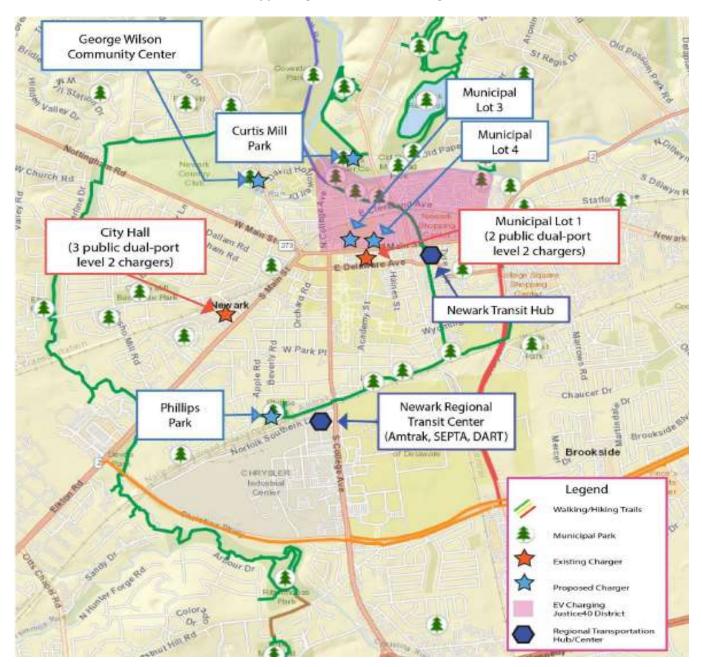
Please be advised that Council approved Budget Amendment, item 6-B on 2/13/2023 to reallocate Energize DE Grant. Energize DE Grant reduced from \$500,000 to \$470,000 overall. For 2023, the following projects were impacted: E2001 (-\$272,500), CEQSF (+\$75,000), KEQSF (+\$116,500) and EEQSF (+\$50,000).

Budget Amendment (19):

Please be advised that Council approved Budget Amendment, item 3-E on 4/24/2023 to add \$20,000 in 2023 Grant funding from Energize Delaware for ADA compliant parking at charging stations.

				PROJECT FIN	IANCING BY PLA	N YEAR					
§ 806.1(3) SOURC	E OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 04/30/23	I Expenditures	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOU	RCES	-	-	-	\$ -	-	1	-	-	-	\$ -
CAPITAL RESERVE	ES	20,836	20,836	-	\$ -	-	-	-	-	-	\$ -
EQUIPMENT REP	LACEMENT	-	-	-	\$ -	-	-	-	-	-	\$ -
GRANTS	DESEU Grants 2023/CFI	289,500	-	9,908	\$ 279,592	663,280	-	-	-	-	\$ 663,280
BOND ISSUES		-	-	-	\$ -	-	-	-	-	-	\$ -
STATE REVOLVIN	G LOAN	-	-	-	\$ -	-	1	-	-	-	\$ -
AMERICAN RESCI	UE PLAN ACT	-	-	-	\$ -	-	-	-	-	-	\$ -
OTHER	Green Energy Fund	51,058	48,209	2,849	\$ -	-	-	-	-	-	\$ -
TOTAL:		\$ 361,394	\$ 69,045	\$ 12,757	\$ 279,592	\$ 663,280	\$ -	\$ -	\$ -	\$ -	\$ 663,280
§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:			2024	2025	2026	2027	2028	TOTAL			
OPERATIN	IG / MAINTAINING PROJECT OR	ASSET	INCREMENT	AL COSTS (NET S	SAVINGS)	_	_	_	_	_	\$ -

E2001: City Electric Vehicle Charging Station Installation Supporting Documentation - Page 1



NEWARK DELAWARE Councillate to Service Secution PROJECT NO: E2002

PROJECT TITLE: New Substation

PROJECT STATUS: In Progress (with end date)

FUNDING SUMMARY:	2024	2025	2026	:	2027	2028	Total 5 Year
New Funding:	\$ 8,000,000	\$ 8,000,000	\$ -	\$	-	\$	\$ 16,000,000
*Prior Authorized Balance:	\$ 1	\$ -	\$ -	\$	-	\$ 1	\$ -
2024-2028 Funding:	\$ 8,000,000	\$ 8,000,000	\$ -	\$	-	\$	\$ 16,000,000

CAPITAL BUDGET - PROJECT DETAIL							
DEPARTMENT:	Electric						
DIVISION:	Electric						
FUND:	Electric						
PROJECT LOCATION:	Transfer Station on Old S. Chapel St.						
PROJECT PRIORITY:	2 - High Priority Level						
	failing service, prevent failure, or generate savings						
COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:							
	Sustainable Community						

§ 806.1(3) SUMMARY OF PROJECT DATA								
First Year in Program:		2020						
Est. Completion Date:	Completion Date: 202							
Est. Useful Life (in years):		50						
Est. Total Cost:	\$	28,415,200						
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$	12,415,200						
% Complete (if underway):		43.7%						
Balance to be funded¹:	\$	16,000,000						

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY							
CLASSIFICATION	ACCOUNT NUMBER	AMOUNT					
Labor:							
Materials:							
Other Contracts:	5195106.9730	\$	16,000,000				
TOTAL PRO	JECT COST	\$	16,000,000				

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

The City Electric Department recently completed an electric system analysis of the distribution system to determine its current electric system strengths and weaknesses. The City utilized Sargent & Lundy's (S&L) services to perform this analysis. Based on S&L analysis, we do not have enough capacity to serve any new large loads. Based on our 2018 peak load, we have about 6 MVA capacity left when a single 100 MVA transformer feeds the distribution system.

Considering projected 2030 future system loading plus EV adoption, We have a 37.5% loading margin that remains when two of the three 100 MVA-rated Kershaw station transformers, T3, T4, and T5, supply the entire distribution system. If a single transformer (T3) feeds the entire distribution system, there is an overload of approximately 25.3%. As T4 and T5 are fed from the same 138 kV DPL ring bus section, the potential for a single transformer feeding the distribution system is possible.

Based on this, S&L recommends that the City consider constructing an additional 138/34.5kV/12.47kV station before 2026 to provide extra margin and to increase system reliability, especially considering the planned expansion of STAR Campus, as well as the increased adoption of EVs.

Early this year, we completed the feasibility study for this project. As part of this study, we developed the general substation arrangement plans and project schedule. Again we utilized Sargent & Lundy's (S&L) services to perform this study.

	PROJECT FINANCING BY PLAN YEAR										
§ 806.1(3) SOURCE OF	FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 04/30/23	Estimated Expenditures 04/01/23 - 12/31/23	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCES		-	-	-	\$ -		-	-	-	-	\$ -
CAPITAL RESERVES		415,200	-	415,200	\$ -		-	-	-	-	\$ -
EQUIPMENT REPLACE	MENT	-	-	-	\$ -		-	-	-	-	\$ -
GRANTS	(SPECIFY)	-	-	-	\$ -		-	-	-	-	\$ -
BOND ISSUES		-	-	-	\$ -		-	-	-	-	\$ -
STATE REVOLVING LOA	AN	-	-	-	\$ -		-	-	-	-	\$ -
AMERICAN RESCUE PL	AN ACT	-	-	-	\$ -		-	-	-	-	\$ -
OTHER	DEMEC	12,000,000	-	12,000,000	\$ -	8,000,00	8,000,000	-	-	-	\$ 16,000,000
TOTAL:		\$ 12,415,200	\$ -	\$ 12,415,200	\$ -	\$ 8,000,00	\$ 8,000,000	\$ -	\$ -	\$ -	\$ 16,000,000
§ 806.1(4) E	§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:			2024	2025	2026	2027	2028	TOTAL		
OPERATING / N	AAINTAINING PROJECT OR	ASSET	INCREMENT	AL COSTS (NET S	SAVINGS)		-	_	_	_	\$ -

E2002: New Substation Supporting Documentation - Page 1



NEWARK DELAWARE Guneration to Several Securities PROJECT NO: E1911

PROJECT TITLE: 35kV Line 3402 Capacity Upgrade

FUNDING SUMMARY:

New Funding:

*Prior Authorized Balance:

2024-2028 Funding:

\$

2024 2025 2026 2027 2028 Total 5 Year

1g: \$ - \$ 700,000 \$ - \$ - \$ - \$ 700,000

1g: \$ - \$ 700,000 \$ - \$ - \$ - \$ 700,000

1g: \$ - \$ 700,000 \$ - \$ - \$ - \$ 700,000

PROJECT STATUS: In Progress (with end date)

CAPITAL BUDGET - PROJECT DETAIL							
DEPARTMENT:	Electric						
DIVISION:	Electric						
FUND:	Electric						
PROJECT LOCATION:	Various locations in the City						
PROJECT PRIORITY:	4 - Medium						
	a WANT, but no significant risk in the deferral of this item						
COMPREHENSIVE DEVI	ELOPMENT PLANNING VISION ELEMENT:						
	Sustainable Community						

§ 806.1(3) SUMMARY OF PROJECT	DATA
First Year in Program:	2019
Est. Completion Date:	2025
Est. Useful Life (in years):	30
Est. Total Cost:	\$ 700,000
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ -
% Complete (if underway):	0.0%
Balance to be funded¹:	\$ 700,000

 $^{^{1}}$ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJE	CT COST BY CATEGORY		
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT
Labor:	5195106.9860	\$	300,000
Materials:	5195106.9760	\$	400,000
Other Contracts:		\$	-
TOTAL PROJECT COST			700,000

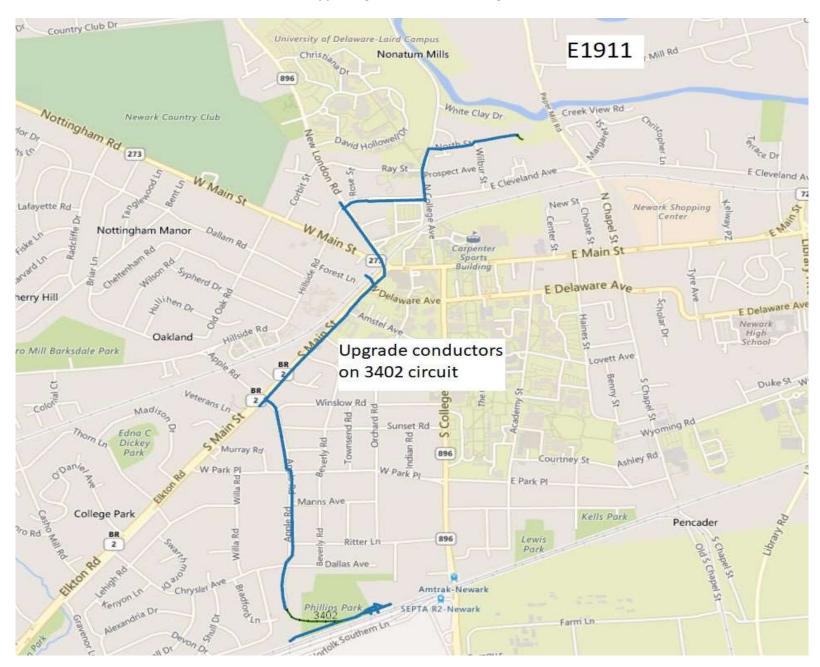
² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) DESCRIPTION & JUSTIFICATION:

This project will upgrade the 34,000 volt aerial and underground cable to increase capacity and reliable back-up capacity to the Phillips Substation, Chestnut Hill Substation, Sandy Brae Substation and West Main Substation. This upgrade will also allow the City to tie this feeder to the new substation in the future if needed.

	PROJECT FINANCING BY PLAN YEAR									
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 04/30/23	Estimated Expenditures 04/01/23 - 12/31/23	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCES	-	-	-	\$ -	-	1	-	-	1	\$ -
CAPITAL RESERVES	-	-	-	\$ -	-	1	1	-	-	\$ -
EQUIPMENT REPLACEMENT	-	-	-	\$ -	-	-	1	-	-	\$ -
GRANTS (SPECIFY)	-	-	-	\$ -	-	-	1	-	-	\$ -
BOND ISSUES	-	-	-	\$ -	-	1	-	-	-	\$ -
STATE REVOLVING LOAN	-	-	-	\$ -	-	-	1	-	-	\$ -
AMERICAN RESCUE PLAN ACT	-	-	-	\$ -	-	-	1	-	-	\$ -
OTHER DEMEC	-	-	-	\$ -	-	700,000	1	-	1	\$ 700,000
TOTAL:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 700,000	\$ -	\$ -	\$ -	\$ 700,000
§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:			2024	2025	2026	2027	2028	TOTAL		
OPERATING / MAINTAINING PROJECT OR AS	SSET	INCREMENT	AL COSTS (NET S	AVINGS)	-	1	-	-	-	\$ -

E1911: 35kV Line 3402 Capacity Upgrade Supporting Documentation - Page 1



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NEWARK DELAWARE Committed to Service Sections PROJECT NO: E1912

PROJECT TITLE: 35kV Disconnect Switches

Replacement - Kershaw Substation

PROJECT STATUS: In Progress (with end date)

FUNDING SUMMARY:		2024		2025	2026		2027	2028		То	tal 5 Year
New Funding:	\$	100,000	\$		\$	-	\$ -	\$	-	\$	100,000
*Prior Authorized Balance:	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-
2024-2028 Funding:	Ś	100.000	Ś		\$		\$ -	Ś	-	Ś	100.000

CAPITAL	BUDGET - PROJECT DETAIL
DEPARTMENT:	Electric
DIVISION:	Electric
FUND:	Electric
PROJECT LOCATION:	Kershaw Substation
PROJECT PRIORITY:	3 - Medium-High
The City would be taking	a calculated risk in the deferral of this item

The City would be taking a calculated risk in the deterral of this item COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:

Sustainable Community

§ 806.1(3) SUMMARY OF PROJECT	DATA
First Year in Program:	2019
Est. Completion Date:	2024
Est. Useful Life (in years):	20
Est. Total Cost:	\$ 192,583
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 92,583
% Complete (if underway):	48.1%
Balance to be funded¹:	\$ 100,000

 $^{^{1}}$ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJE	CT COST BY CATEGORY		
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT
Labor:	5195106.9860	\$	30,000
Materials:	5195106.9760	\$	70,000
Other Contracts:		\$	-
TOTAL PROJECT COST			100,000

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

This project will replace 40 year old 35kV disconnect switches at Kershaw Substation.

E2204 – Project Closed – move available funds (\$32,583) to E1912.

	PROJECT FINANCING BY PLAN YEAR										
§ 806.1(3) SOURCE C	OF FUNDS:	Prior Authorized	Actual Funds Utilized as of 04/30/23	I Expenditures	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCE	ES			-	\$ -	100,000	-	-	-	-	\$ 100,000
CAPITAL RESERVES		83,8	- 58	83,858	\$ -	-	-	-	-	-	\$ -
EQUIPMENT REPLAC	CEMENT		-	-	\$ -	-	-	-	-	-	\$ -
GRANTS	(SPECIFY)		-	-	\$ -	-	-	-	-	-	\$ -
BOND ISSUES			-	-	\$ -	-	-	-	-	-	\$ -
STATE REVOLVING L	OAN		-	-	\$ -	-	-	-	-	-	\$ -
AMERICAN RESCUE	PLAN ACT		-	-	\$ -	-	-	-	-	-	\$ -
OTHER	(SPECIFY)		-	-	\$ -	-	-	-	-	-	\$ -
TOTAL:		\$ 83,8	58 \$ -	\$ 83,858	\$ -	\$ 100,000	\$ -	\$ -	\$ -	\$ -	\$ 100,000
§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:				2024	2025	2026	2027	2028	TOTAL		
OPERATING / MAINTAINING PROJECT OR ASSET INCREMENTAL COSTS (NET SAVINGS)				_	_	_	_	_	\$ -		

2028

Total 5 Year

370,000

370,000

NEWARK DELAWARE Committed to Service Steellens PROJECT NO: E1805

PROJECT TITLE: 12kV Line Extension

 FUNDING SUMMARY:
 2024
 2025
 2026
 2027

 New Funding:
 \$ - \$ - \$ - \$ - \$
 - \$ - \$ - \$
 - \$ - \$ - \$ - \$

 *Prior Authorized Balance:
 \$ 370,000
 \$ - \$ - \$ - \$ - \$ - \$
 - \$ - \$ - \$ - \$ - \$

 2024-2028 Funding:
 \$ 370,000
 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$

PROJECT STATUS: In Progress (with end date)

CAPITAL	BUDGET - PROJECT DETAIL
DEPARTMENT:	Electric
DIVISION:	Electric
FUND:	Electric
PROJECT LOCATION:	University of Delaware: Farm
PROJECT PRIORITY:	4 - Medium
	WANT, but no significant risk in the deferral of this item
COMPREHENSIVE DEVE	LOPMENT PLANNING VISION ELEMENT:
	Sustainable Community

§ 806.1(3) SUMMARY OF PROJECT	DATA
First Year in Program:	2018
Est. Completion Date:	2024
Est. Useful Life (in years):	30
Est. Total Cost:	\$ 370,000
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ -
% Complete (if underway):	0.0%
Balance to be funded¹:	\$ 370,000

 $^{^{1}}$ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJE	CT COST BY CATEGORY		
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT
Labor:	5195106.9860	\$	160,000
Materials:	5195106.9760	\$	160,000
Other Contracts:	5195106.9960	\$	50,000
TOTAL PROJECT COST			370,000

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

A new 12kV, 470 volt circuit will be constructed from Old South Chapel Street to South College Avenue through the University of Delaware
Farm. This project will increase the capacity and reliable back-up capacity to the Star Campus, the University of Delaware South Campus and
City customers on South College Avenue. This project is based on approval from the University of Delaware.

			PROJECT FIN	ANCING BY PLA	N YEAR					
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 04/30/23	Estimated Expenditures 04/01/23 - 12/31/23	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCES	-	-	-	\$ -	1	-	-	-	1	\$ -
CAPITAL RESERVES	370,000	-	-	\$ 370,000	370,000	1	-	1	-	\$ 370,000
EQUIPMENT REPLACEMENT	-	-	-	\$ -	1	1	-	1	-	\$ -
GRANTS (SPECIFY)	-	-	-	\$ -	1	1	-	1	-	\$ -
BOND ISSUES	-	-	-	\$ -	ı	1	-	1	-	\$ -
STATE REVOLVING LOAN	-	-	-	\$ -	-	1	-	ı	-	\$ -
AMERICAN RESCUE PLAN ACT	-	-	-	\$ -	-	1	-	ı	-	\$ -
OTHER (SPECIFY)	-	-	-	\$ -	1	1	-	ı	-	\$ -
TOTAL:	\$ 370,000	\$ -	\$ -	\$ 370,000	\$ 370,000	\$ -	\$ -	\$ -	\$ -	\$ 370,000
§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:			:	2024	2025	2026	2027	2028	TOTAL	
OPERATING / MAINTAINING PROJECT OR ASSET INCREMENTAL COSTS (NET SAVINGS)			AVINGS)	-	-	-	-	-	\$ -	

E1805: 12kV Line Extension Supporting Documentation - Page 1



NEWARK DELAWARE Committed to Sevoice Stationer PROJECT NO: E1806

PROJECT TITLE: Christianstead Underground Primary

Cable Addition

PROJECT STATUS: In Progress (with end date)

FUNDING SUMMARY:	2024	2025	2026	2027	2028	Total 5 Year
New Funding:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
*Prior Authorized Balance:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024-2028 Funding:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

CAPITAL BUDGET - PROJECT DETAIL					
DEPARTMENT:	Electric				
DIVISION:	Electric				
FUND:	Electric				
PROJECT LOCATION:	Christianstead				
PROJECT PRIORITY:	4 - Medium				
	a WANT, but no significant risk in the deferral of this item				
COMPREHENSIVE DEVI	ELOPMENT PLANNING VISION ELEMENT:				
	Sustainable Community				

§ 806.1(3) SUMMARY OF PROJECT	DATA
First Year in Program:	2018
Est. Completion Date:	2023
Est. Useful Life (in years):	30
Est. Total Cost:	\$ 60,000
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 60,000
% Complete (if underway):	100.0%
Balance to be funded¹:	\$ -

 $^{^{1}}$ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY						
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT			
Labor:		\$	1			
Materials:		\$	1			
Other Contracts:		\$	-			
TOTAL PRO	JECT COST	\$	1			

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**: An additional underground high voltage cable is needed in Christianstead to balance load during emergency conditions when an existing high voltage cable fails. When we experience a cable failure, the remaining cable can not be fused properly to coordinate with upstream fuses.

			DPOJECT FIN	ANCING BY PLA	NIVEAD					
§ 806.1(3) SOURCE OF FUNDS :	Prior Authorized ²	Actual Funds Utilized as of 04/30/23	Estimated Expenditures 04/01/23 - 12/31/23	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCES	-	-	-	\$ -	1	-	-	-	-	\$ -
CAPITAL RESERVES	60,000	-	60,000	\$ -	-	1	-	-	-	\$ -
EQUIPMENT REPLACEMENT	-	-	-	\$ -	1	-	1	-	-	\$ -
GRANTS (SPECIFY)	-	-	-	\$ -	1	-	1	-	-	\$ -
BOND ISSUES	-	-	-	\$ -	1	-	1	-	-	\$ -
STATE REVOLVING LOAN	-	-	-	\$ -	1	-	-	-	-	\$ -
AMERICAN RESCUE PLAN ACT	-	-	-	\$ -	1	-	-	-	-	\$ -
OTHER (SPECIFY)	-	-	-	\$ -	-	-	1	-	-	\$ -
TOTAL:	\$ 60,000	\$ -	\$ 60,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:			2024	2025	2026	2027	2028	TOTAL		
OPERATING / MAINTAINING PROJECT OR A	G / MAINTAINING PROJECT OR ASSET INCREMENTAL COSTS (NET SAVINGS)			-	-	-	-	-	\$ -	

E1806: Christianstead Underground Primary Cable Addition Supporting Documentation - Page 1



DEPARTMENT:

PROJECT LOCATION:

Balance to be funded:

PROJECT PRIORITY:

DIVISION:

FUND:

PROJECT NO: E1807

CAPITAL BUDGET - PROJECT DETAIL

Kershaw Substation

2 - High Priority Level Critical need to remediate failing service, prevent failure, or generate savings COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:

Electric

Electric

Electric

PROJECT TITLE: Relay Replacements - Kershaw

350.000

Substation

PROJECT STATUS: In Progress (with end date)

	 n mathorized E	dianic	c melades 202	J cui	Tyover ramaning	omy.				
FUNDING SUMMARY:	2024		2025		2026		2027	2028	То	tal 5 Year
New Funding:	\$ 250,000	\$	100,000	\$	-	\$		\$ -	\$	350,000
*Prior Authorized Balance:	\$ -	\$	1	\$	1	\$	-	\$ -	\$	-
2024-2028 Funding:	\$ 250,000	\$	100,000	\$		\$		\$	\$	350,000

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

This project will replace electro mechanical relays on circuit breakers 7, 8 and 9 at Kershaw Substation and connect them to the SCADA system. This will allow the City to see breaker status and also have remote control.

Sustainable Community				
§ 806.1(3) SUMMARY OF PROJECT	DATA			
First Year in Program:	2018			
Est. Completion Date:	2025			
Est. Useful Life (in years):	20			
Est. Total Cost:	\$ 652,630			
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 302,630			
% Complete (if underway):	46.4%			

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY						
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT			
Labor:	5195106.9830	\$	9,800			
Materials:	5195106.9730	\$	206,275			
Other Contracts:	5195106.9960	\$	133,925			
TOTAL PRO	JECT COST	\$	350,000			

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

			PROJECT FIN	ANCING BY PLA	N YEAR					
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 04/30/23	Expenditures	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCES	200,000	24,900	175,100	\$ -	250,000	100,000	-	-	-	\$ 350,000
CAPITAL RESERVES	102,630	-	102,630	\$ -	-	1	-	-	-	\$ -
EQUIPMENT REPLACEMENT	-	-	-	\$ -	1	1	-	-	-	\$ -
GRANTS (SPECIFY)	-	-	-	\$ -	1	1	-	-	-	\$ -
BOND ISSUES	-	-	-	\$ -	1	-	-	-	-	\$ -
STATE REVOLVING LOAN	-	-	-	\$ -	-	-	-	-	-	\$ -
AMERICAN RESCUE PLAN ACT	-	-	-	\$ -	-	-	-	-	-	\$ -
OTHER (SPECIFY)	-	-	-	\$ -	1	1	-	-	-	\$ -
TOTAL:	\$ 302,630	\$ 24,900	\$ 277,730	\$ -	\$ 250,000	\$ 100,000	\$ -	\$ -	\$ -	\$ 350,000
§ 806.1(4) ESTIMATED ANNUAL COST O	F	OPE	RATING IMPACT	T:	2024	2025	2026	2027	2028	TOTAL
OPERATING / MAINTAINING PROJECT OR A	SSET	INCREMENT	AL COSTS (NET S	SAVINGS)	-	-	-	-	-	\$ -

NEWARK DELAWARE Committed to Service Strettens PROJECT NO: E1808

PROJECT TITLE: Voltage Upgrade - North College

Avenue

PROJECT STATUS: In Progress (with end date)

	THOI Mathorized E	dianice includes 202	5 carryover ramaning	Omy.		
FUNDING SUMMARY:	2024	2025	2026	2027	2028	Total 5 Year
New Funding:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
*Prior Authorized Balance:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024-2028 Funding:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

CAPITAL BUDGET - PROJECT DETAIL					
DEPARTMENT:	Electric				
DIVISION:	Electric				
FUND:	Electric				
PROJECT LOCATION:	North College Avenue				
PROJECT PRIORITY:	5 - Low				
This project is a NEED and not a WANT, but it can start in year two of this CIP or later					

This project is a NEED and not a WANT, but it can start in year two of this CIP or later
COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:
Sustainable Community

§ 806.1(3) SUMMARY OF PROJECT DATA						
First Year in Program:	2018					
Est. Completion Date:	2023					
Est. Useful Life (in years):	30					
Est. Total Cost:	\$ 75,000					
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 75,000					
% Complete (if underway):	100.0%					
Balance to be funded¹:	\$ -					

 $^{^{1}}$ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY							
CLASSIFICATION	ACCOUNT NUMBER	AN	MOUNT				
Labor:		\$	1				
Materials:		\$	1				
Other Contracts:		\$					
TOTAL PRO	\$						

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**: Replace poles on North College Avenue and install a primary metering pole in preparation for a 4,160 volt to 12,470 volt upgrade of University buildings (Willard Hall, McDowell Hall, Taylor Hall, and University Delaware Museums) on North College Avenue. Currently, we still have 1,234

KVA of 4,160 volt load. This voltage upgrade will reduce this load to 792 KVA.

	PROJECT FINANCING BY PLAN YEAR										
§ 806.1(3) SOURCE (OF FUNDS:	Prior Authorized	Actual Funds Utilized as of 04/30/23	I Expenditures	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCE	CES		-	-	\$ -	-	1	-	-	-	\$ -
CAPITAL RESERVES		75,00	0 -	75,000	\$ -	-	1	-	-	-	\$ -
EQUIPMENT REPLA	CEMENT		-	-	\$ -	-	1	-	-	-	\$ -
GRANTS	(SPECIFY)		-	-	\$ -	-	1	-	-	-	\$ -
BOND ISSUES			-	-	\$ -	-	-	-	-	-	\$ -
STATE REVOLVING I	LOAN		-	-	\$ -	-	-	-	-	-	\$ -
AMERICAN RESCUE	PLAN ACT		-	-	\$ -	-	-	-	-	-	\$ -
OTHER	(SPECIFY)		-	-	\$ -	-	1	-	-	-	\$ -
TOTAL:		\$ 75,00	0 \$ -	\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:				2024	2025	2026	2027	2028	TOTAL		
OPERATING / MAINTAINING PROJECT OR ASSET INCREMENTAL COSTS (NET SAVINGS)			-	-	-	-	-	\$ -			

NEWARK DELAWARE PROJECT NO: E1810

PROJECT TITLE: Lightning Arrestor Replacement

PROJECT STATUS: In Progress (with end date)

FUNDING SUMMARY:		2024		2024 2025		2026		2027	2027 2028		2028	Total 5 Year	
New Funding:	\$	100,000	\$	1	\$	1	\$	-	\$	-	\$	100,000	
*Prior Authorized Balance:	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
2024-2028 Funding:	\$	100,000	\$	-	\$	-	\$	-	\$		\$	100,000	

CAPITAL BUDGET - PROJECT DETAIL					
DEPARTMENT:	Electric				
DIVISION:	Electric				
FUND:	Electric				
PROJECT LOCATION:	Various locations in the City				
PROJECT PRIORITY:	5 - Low				
	t a WANT, but it can start in year two of this CIP or later				
COMPREHENSIVE DEV	ELOPMENT PLANNING VISION ELEMENT:				

Sustainable Community

§ 806.1(3) SUMMARY OF PROJECT	DATA
First Year in Program:	2018
Est. Completion Date:	2024
Est. Useful Life (in years):	30
Est. Total Cost:	\$ 200,000
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 100,000
% Complete (if underway):	50.0%
Balance to be funded¹:	\$ 100,000

 $^{^{1}}$ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY							
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT				
Labor:	5195106.9860	\$	49,000				
Materials:	5195106.9760	\$	51,000				
Other Contracts:		\$	-				
TOTAL PRO	\$	100,000					

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

Replace older lightning arrestors on the 12.47kV system. This will prevent power outages and improve lightning protection on the distribution system.

**Please be advised that the City cannot proceed with the wire upgrade until Verizon, the pole owner, finishes installing the new poles.

	PROJECT FINANCING BY PLAN YEAR									
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 04/30/23	I Expenditures I	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCES	100,000	-	100,000	\$ -	100,000	1	-	-	1	\$ 100,000
CAPITAL RESERVES	-	-	-	\$ -	-	1	-	-	1	\$ -
EQUIPMENT REPLACEMENT	-	-	-	\$ -	-	1	-	-	1	\$ -
GRANTS (SPECIFY)	-	-	-	\$ -	-	1	-	-	1	\$ -
BOND ISSUES	-	-	-	\$ -	-	1	-	-	1	\$ -
STATE REVOLVING LOAN	-	-	-	\$ -	-	-	-	-	-	\$ -
AMERICAN RESCUE PLAN ACT	-	-	-	\$ -	-	-	-	-	-	\$ -
OTHER (SPECIFY)	-	-	-	\$ -	-	1	-	-	1	\$ -
TOTAL:	\$ 100,000	\$ -	\$ 100,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -	\$ -	\$ 100,000
§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:				2024	2025	2026	2027	2028	TOTAL	
OPERATING / MAINTAINING PROJECT OR ASSET INCREMENTAL COSTS (NET SAVINGS)				-	-	-	-	-	\$ -	

NEWARK DELIMINATION STATES PROJECT NO: E1602

PROJECT TITLE: Circuit Breaker Replacement

Prior Authorized Balance: \$2024-2028 Funding:

ARY:	2024	2025	2026	2027	2028	Total 5 Year
ew Funding:	\$ -	\$ -	\$ -	\$ -	\$ -	\$.
zed Balance:	\$ -	\$ -	\$ -	\$ -	\$ -	\$.
)28 Funding:	\$ -	\$ -	\$ -	\$ -	\$ -	\$.

PROJECT STATUS: In Progress (with end date)

CAPITAL BUDGET - PROJECT DETAIL					
DEPARTMENT:	Electric				
DIVISION:	Electric				
FUND:	Electric				
PROJECT LOCATION:	Fremont Road Substation				
PROJECT PRIORITY:	1 - Highest Priority Level				
	erway and must be completed				
COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:					
Sustainable Community					

§ 806.1(3) SUMMARY OF PROJECT DATA						
First Year in Program:		2016				
Est. Completion Date:		2023				
Est. Useful Life (in years):		30				
Est. Total Cost:	\$	162,395				
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$	162,395				
% Complete (if underway):		100.0%				
Balance to be funded¹:	\$	-				

 $^{^{1}}$ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY							
CLASSIFICATION	ACCOUNT NUMBER	A۱	JOUNT				
Labor:		\$	-				
Materials:		\$	-				
Other Contracts:		\$	-				
TOTAL PRO	\$	-					

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

The 35kV oil circuit breaker installed in 1975 feeding transformer 47 at the Fremont Road Substation does not always open and close properly. Due to this problem and its age, it is recommended it be replaced with a vacuum type breaker.

E2206 – Project Closed – move available funds (\$55,395) to E1602.

	PROJECT FINANCING BY PLAN YEAR										
§ 806.1(3) SOURCE OF FU	NDS:	Prior Authorized ²	Actual Funds Utilized as of 04/30/23	Estimated Expenditures 04/01/23 - 12/31/23	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCES		-	-	-	\$ -	-	-	-	-	-	\$ -
CAPITAL RESERVES		103,684	-	103,684	\$ -	-	1	-	-	-	\$ -
EQUIPMENT REPLACEME	NT	-	-	-	\$ -	-	1	-	-	-	\$ -
GRANTS	(SPECIFY)	-	-	-	\$ -	-	1	-	-	-	\$ -
BOND ISSUES		-	-	-	\$ -	-	-	-	-	-	\$ -
STATE REVOLVING LOAN		-	-	-	\$ -	-	-	-	-	-	\$ -
AMERICAN RESCUE PLAN	ACT	-	-	-	\$ -	-	-	-	-	-	\$ -
OTHER	(SPECIFY)	-	-	-	\$ -	-	-	-	-	-	\$ -
TOTAL:		\$ 103,684	\$ -	\$ 103,684	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
§ 806.1(4) EST	§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:			2024	2025	2026	2027	2028	TOTAL		
OPERATING / MAI	OPERATING / MAINTAINING PROJECT OR ASSET INCREMENTAL COSTS (NET SAVINGS)			SAVINGS)	-	-	-	-	-	\$ -	

NEWARK DELAWARE Committed to Service Sections PROJECT NO: E1502

PROJECT TITLE: Underground Distribution - UD Star

Campus

PROJECT STATUS: In Progress (with end date)

	 				,	,-						
FUNDING SUMMARY:	2024		2025		2026		2027		2028		Total 5 Year	
New Funding:	\$ 150,000	\$	150,000	\$	150,000	\$	150,000	\$	150,000	\$	750,000	
*Prior Authorized Balance:	\$ 1	\$	1	\$	-	\$	-	\$	1	\$	-	
2024-2028 Funding:	\$ 150,000	\$	150,000	\$	150,000	\$	150,000	\$	150,000	\$	750,000	

CAPITAL BUDGET - PROJECT DETAIL					
DEPARTMENT:	Electric				
DIVISION:	Electric				
FUND:	Electric				
PROJECT LOCATION:	University of Delaware: Star Campus				
PROJECT PRIORITY:	1 - Highest Priority Level				
	Project underway and must be completed				
COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:					
	Sustainable Community				

§ 806.1(3) SUMMARY OF PROJECT DATA				
First Year in Program:	2015			
Est. Completion Date:	2028			
Est. Useful Life (in years):				
Est. Total Cost:	\$ 870,000			
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 120,000			
% Complete (if underway):	0.0%			
Balance to be funded¹:	\$ 750,000			

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

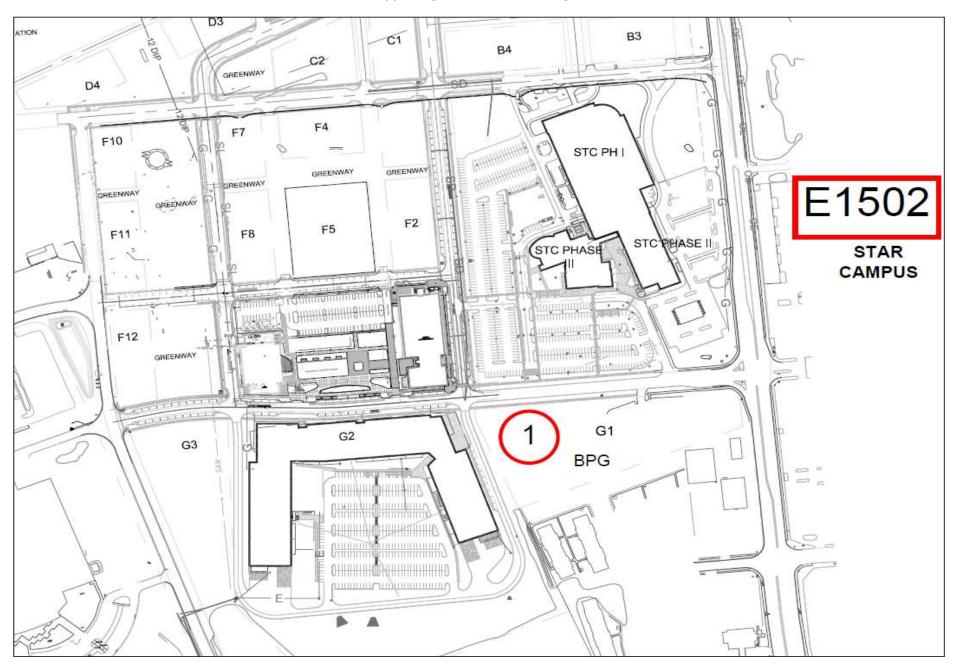
PROJECT COST BY CATEGORY					
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT		
Labor:	5195106.9830	\$	50,000		
Materials:	5195106.9730	\$	400,000		
Other Contracts:	5195106.9960	\$	300,000		
TOTAL PRO	750,000				

 $^{^2}$ Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**: Underground electrical distribution equipment is needed for the Star Campus. Expenditures to be reimbursed by the Developer or Customer.

	PROJECT FINANCING BY PLAN YEAR									
§ 806.1(3) SOURCE OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 04/30/23	Estimated Expenditures 04/01/23 - 12/31/23	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCES	-	-	-	\$ -	-	-	-	-	-	\$ -
CAPITAL RESERVES	-	-	-	\$ -	-	-	-	-	-	\$ -
EQUIPMENT REPLACEMENT	-	-	-	\$ -	-	-	-	-	-	\$ -
GRANTS (SPECIFY)	-	-	-	\$ -	-	-	-	-	-	\$ -
BOND ISSUES	-	-	-	\$ -	-	-	-	-	-	\$ -
STATE REVOLVING LOAN	-	-	-	\$	-	-	-	-	-	\$ -
AMERICAN RESCUE PLAN ACT	1	-	-	\$ -	-	-	-	-	-	\$ -
OTHER Developer or Customer	120,000	-	120,000	\$ -	150,000	150,000	150,000	150,000	150,000	\$ 750,000
TOTAL:	\$ 120,000	\$ -	\$ 120,000	\$ -	\$ 150,000	\$ 150,000	\$ 150,000	\$ 150,000	\$ 150,000	\$ 750,000
§ 806.1(4) ESTIMATED ANNUAL COST OF	§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:			2024	2025	2026	2027	2028	TOTAL	
OPERATING / MAINTAINING PROJECT OR AS	SSET	INCREMENT	AL COSTS (NET S	AVINGS)	-	-	-	-	-	\$ -

E1502: Underground Distribution - UD Star Campus Supporting Documentation - Page 1



NEWARK DELAWARE Committed to Service Excilten PROJECT NO: E1203

PROJECT TITLE: Engineering Software

PROJECT STATUS: In Progress (with end date)

FUNDING SUMMARY:

New Funding:

*Prior Authorized Balance:
2024-2028 Funding:

<u>′:</u>	2024	2025	2026	2027	2028	Total 5 Year
Funding:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Balance:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Funding:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

CAPITAL BUDGET - PROJECT DETAIL

DEPARTMENT: Electric

DIVISION: Electric

FUND: Electric

PROJECT LOCATION: Municipal Building

PROJECT PRIORITY: 1 - Highest Priority Level

Project underway and must be completed

COMPREHENSÍVE DEVELOPMENT PLANNING VÍSION ELEMENT: Sustainable Community

§ 806.1(3) SUMMARY OF PROJECT DATA					
First Year in Program:	2012				
Est. Completion Date:	2023				
Est. Useful Life (in years):	15				
Est. Total Cost:	\$ 40,444				
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 40,444				
% Complete (if underway):	100.0%				
Balance to be funded¹:	\$ -				

 $^{^{1}}$ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY					
CLASSIFICATION	ACCOUNT NUMBER	AN	MOUNT		
Labor:		\$	1		
Materials:		\$	1		
Other Contracts:		\$			
TOTAL PRO	\$				

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) DESCRIPTION & JUSTIFICATION:

This software is needed to model the city's electric distribution system. This software has engineering modules to assist in fault calculations, voltage drop calculations, coordination studies and feeder optimization.

				PROJECT FIN	ANCING BY PLA	N YEAR					
§ 806.1(3) SOURCE C	OF FUNDS:	Prior Authorized ²	Actual Funds Utilized as of 04/30/23	I Expenditures	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURC	ES	-	-	-	\$ -	1	1	1	-	-	\$ -
CAPITAL RESERVES		40,444	-	40,444	\$ -	1	-	1	-	-	\$ -
EQUIPMENT REPLAC	CEMENT	-	-	-	\$ -	1	-	1	-	-	\$ -
GRANTS	(SPECIFY)	-	-	-	\$ -	1	-	1	-	-	\$ -
BOND ISSUES		-	-	-	\$ -	1	-	1	-	-	\$ -
STATE REVOLVING L	OAN	-	-	-	\$ -	-	-	-	-	-	\$ -
AMERICAN RESCUE	PLAN ACT	-	-	-	\$ -	-	-	-	-	-	\$ -
OTHER	(SPECIFY)	-	-	-	\$ -	-	-	-	-	-	\$ -
TOTAL:		\$ 40,444	\$ -	\$ 40,444	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
§ 806.1(4	§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:			2024	2025	2026	2027	2028	TOTAL		
OPERATING /	MAINTAINING PROJECT O	OR ASSET	INCREMENT	AL COSTS (NET S	SAVINGS)	-	-	-	-	-	\$ -

NEWARK DELAWARE Committed to Service Seatless PROJECT NO: E0503

PROJECT TITLE: SCADA and Automatic Switching

FUNDING SUMMARY:

New Funding

*Prior Authorized Balance
2024-2028 Funding

	2024	2025	2026	2027	2028	Total 5 Year
ding:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
nce:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ding:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

PROJECT STATUS: In Progress (with end date)

CAPITAL BUDGET - PROJECT DETAIL				
DEPARTMENT:	Electric			
DIVISION:	Electric			
FUND:	Electric			
PROJECT LOCATION:	Various locations in the City			
PROJECT PRIORITY:	1 - Highest Priority Level			
Project und	Project underway and must be completed			
COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:				
	Sustainable Community			

§ 806.1(3) SUMMARY OF PROJECT DATA							
First Year in Program:	2005						
Est. Completion Date:	2023						
Est. Useful Life (in years):	20						
Est. Total Cost:	\$ 2,987,351						
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 2,987,351						
% Complete (if underway):	100.0%						
Balance to be funded¹:	\$ -						

 $^{^{1}}$ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY									
CLASSIFICATION	ACCOUNT NUMBER	AN	MOUNT						
Labor:		\$	1						
Materials:		\$	1						
Other Contracts:		\$							
TOTAL PRO	\$								

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) DESCRIPTION & JUSTIFICATION:

This project will replace old communication devices at nine City substations. This will allow the City to move the substations from our old SCADA system to the new SCADA system. This project will also replace all the older feeder and transformer protection relays at the nine substations.

PROJECT FINANCING BY PLAN YEAR											
§ 806.1(3) SOURCE OF FU	JNDS:	Prior Authorized ²	Actual Funds Utilized as of 04/30/23	Estimated Expenditures 04/01/23 - 12/31/23	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCES		250,000	120,527	129,473	\$ -	-	-	-	-	-	\$ -
CAPITAL RESERVES		447,258	-	447,258	\$ -	-	1	-	-	-	\$ -
EQUIPMENT REPLACEMI	ENT		-	-	\$ -	-	-	1	-	-	\$ -
GRANTS	(SPECIFY)	-	-	-	\$ -	-	-	1	-	-	\$ -
BOND ISSUES		-	-	-	\$ -	-	-	1	-	-	\$ -
STATE REVOLVING LOAN	l	-	-	-	\$ -	-	-	1	-	-	\$ -
AMERICAN RESCUE PLAN	N ACT	-	-	-	\$ -	-	-	1	-	-	\$ -
OTHER	(SPECIFY)	-	-	-	\$ -	-	-	-	-	-	\$ -
TOTAL:		\$ 697,258	\$ 120,527	\$ 576,731	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:					T:	2024	2025	2026	2027	2028	TOTAL
OPERATING / MA	INCREMENT	AL COSTS (NET S	SAVINGS)	-	-	-	-	-	\$ -		

PROJECT NO: **EEQSF**

PROJECT TITLE: **Equipment Replacement Program** **FUNDING SUMMARY:** New Funding: *Prior Authorized Balance:

2025 2027 2028 Total 5 Year 450,000 \$ 1,753,000 130,000 873,000 300,000 130,000 \$ 450,000 \$ 873,000 300,000 \$ 1,753,000 2024-2028 Funding: \$

PROJECT STATUS: Reoccurring (with no end date)

CAPITAL BUDGET - PROJECT DETAIL						
DEPARTMENT:	Electric					
DIVISION:	Electric					
FUND:	Electric					
PROJECT LOCATION:	Various					
PROJECT PRIORITY:	1 - Highest Priority Level					
Project underway and must be completed						
COMPREHENSIVE DEVELOPMENT PLANNING VISION ELEMENT:						
Sustainable Community						

§ 806.1(3) SUMMARY OF PROJECT DATA								
First Year in Program:	Perpetual							
Est. Completion Date:	Perpetual							
Est. Useful Life (in years):	Various							
Est. Total Cost:	\$ 2,532,350							
Est. Spend @ 12/31/2023 (if underway) ¹ :	\$ 903,171							
% Complete (if underway):	35.7%							
Balance to be funded¹:	\$ 1,629,179							

¹ For ongoing projects, we must estimate total spent since inception through current year to derive the balance to be funded thereafter.

PROJECT COST BY CATEGORY								
CLASSIFICATION	ACCOUNT NUMBER		AMOUNT					
Labor:		\$	-					
Materials:		\$	-					
Other Contracts:	5195106.9623	\$	1,776,000					
TOTAL PRO	\$	1,776,000						

² Council is not required to authorize budget year funding for this portion, but this portion of the project will indeed represent a cash outflow in the budget year and/or "out years."

Charter § 806.1(2) **DESCRIPTION & JUSTIFICATION**:

Planned advance funding accumulated through depreciation to replace essential equipment when necessary.

Please reference the supporting documentation on the following page for the Vehicle Replacement Program Schedule (2024-2028).

Budget Amendment (9):

Please be advised that Council approved Budget Amendment, item 6-B on 2/13/2023 to reallocate Energize DE Grant. Energize DE Grant reduced from \$500,000 to \$470,000 overall. For 2023, the following projects were impacted: E2001 (-\$272,500), CEQSF (+\$75,000), KEQSF (+\$116,500) and EEQSF (+\$50,000).

	PROJECT FINANCING BY PLAN YEAR											
§ 806.1(3) SOURCE C	OF FUNDS:	Pri Autho	ior orized ²	Actual Funds Utilized as of 04/30/23	Estimated Expenditures 04/01/23 - 12/31/23	Estimated Authorized Balance ² 12/31/23	2024	2025	2026	2027	2028	TOTAL 5 Year CIP
CURRENT RESOURCE	ES	1	62,996	1	162,996	\$ -	51,974	77,380	1	452,290	79,356	\$ 661,000
CAPITAL RESERVES		5	10,171	-	510,171	\$ -	-	-	-	-	-	\$ -
EQUIPMENT REPLAC	CEMENT	1	80,004	-	180,004	\$ -	78,026	372,620	-	420,710	220,644	\$ 1,092,000
GRANTS	(SPECIFY)		50,000	-	50,000	\$ -	-	-	-	-	-	\$ -
BOND ISSUES			-	-	-	\$ -	-	-	-	-	-	\$ -
STATE REVOLVING L	OAN		-	-	-	\$ -	-	-	-	-	-	\$ -
AMERICAN RESCUE	PLAN ACT		-	-	-	\$ -	-	-	-	-	-	\$ -
OTHER	(SPECIFY)		-	-	-	\$ -	-	-	-	-	-	\$ -
TOTAL:		\$ 9	03,171	\$ -	\$ 903,171	\$ -	\$ 130,000	\$ 450,000	\$ -	\$ 873,000	\$ 300,000	\$ 1,753,000
§ 806.1(4	§ 806.1(4) ESTIMATED ANNUAL COST OF OPERATING IMPACT:							2025	2026	2027	2028	TOTAL
OPERATING / MAINTAINING PROJECT OR ASSET INCREMENTAL COSTS (NET S						SAVINGS)	_	_	-	_	_	\$ -

CITY OF NEWARK, DELAWARE VEHICLE REPLACEMENT PROGRAM SCHEDULE 2024 - 2028 ELECTRIC UTILITY

\/FI 6 F								EQUIPMENT		2521					
VEHICLE NUMBER	DESCRIPTION		PURCHASE DATE	PURCHASE PRICE	YEARS LIFE	REPL YEAR	REPL YEAR	SINKING FUND BASIS	2024 REPLAC 2025			EN I	2027		2028
NOWBER	DESCRIPTION		DATE	PRICE	LIFE	TEAN	TEAN	FOND BASIS	2024	2023		.020	2027		2020
	STAFF VEHICLES														
103	2018 Dodge Ram 2500, 4x4 Crew Cab		09/07/18	31,676	5	2024	2024	31,676	50,000						
116	2021 Nissan Leaf S Plus		05/12/21	29,710	9	2030	2030	29,710							
120	2008 Ford Focus Sedan	a.	06/06/08	11,281	9	2017	2023	11,281							
	LINE TRUCKS														
100	1997 Int'l 4700 Stake Truck	b.	03/14/97	39,285				39,285							
101	2017 Int'l 4300 Bucket Truck		01/13/17	174,983	8	2025	2025	174,983		225,000					
104	2013 International 7400 Digger		09/21/12	228,003	8	2020	2022	228,003							
105	2020 Freightliner M2 Class 8		10/28/19	267,258	8	2019	2027	267,258					500,000		
111	2015 Sprinter 3500 Utility Versalift Vantel-29-NE		10/18/16	74,221	8	2024	2027	74,221					185,000		
115	2008 EZ Hauler 4100 Mini Digger Derrick	a.	09/12/08	120,732	8	2016	2023	120,732							
122	2017 Int'l 4300 Bucket Truck		01/13/17	197,637	8	2025	2025	197,637		225,000					
124	2020 Int'l MV607 Versalift VN-55		04/24/20	220,644	8	2020	2028	220,644							300,000
126	2018 Dodge Ram 2500, 4x4 Crew Cab		09/07/18	32,729	8	2018	2027	32,729					78,000		
130	2013 Ford F750 Aerial Lift Bucket Truck		01/14/14	176,500	8	2022	2022	176,500							
147	2015 Ford F750 Bucket Truck		07/31/15	164,100	8	2023	2022	164,100							
	PICK-UPS & VANS														
129	2011 Ford 3/4 Ton Utility Body	a.	07/02/10	27,412	10	2020	2023	27,412							
132	2008 GMC Sierra 2500 Pickup Truck	a.	10/03/08	20,579	10	2018	2023	20,579							
145	2017 Ford F250 Super Duty Utility Body 4x4		08/11/17	37,552	10	2027	2027	37,552					90,000		
	OTHER EQUIPMENT														
112	2002 Self-Loading Cable Trailer		07/26/02	8,950	25	2027	2027	8,950					20,000		
113	2022 Sherman Tension Trailer		07/12/22	117,670	10	2032	2032	117,670							
117	2022 Case CX 260 Mini Excavator		07/28/22	45,617	10	2032	2032	45,617							
154	2005 Daewoo 5K Forklift		10/14/05	21,450	10	2015	2024	21,450	30,000						
155	2008 Komatsu FG45T 10K Forklift		11/30/15	24,900	10	2019	2024	24,900	50,000						
TOTAL FLEC	TRIC UTILITY				GROSS ACC	QUISITION C	OST		\$ 130,000	\$ 450,000	Ś	-	\$ 873,000	Ś	300,000
TOTAL LLEC	THIC OTHER T					OF CAPITAL			7 130,000	ş 4 30,000	7		7 073,000	٠	300,000
	a. This vehicle is scheduled to be replaced in 2023.						. KESEKVES IT RESOURCI	EC	(51,974)	(77,380		-	(452,290	1	- (79,356)
	o. This vehicle is scrieduled to be replaced in 2025.						NG FUND TO		\$ 78,026	\$ 372,620	<u>, </u>		\$ 420,710		220,644
ı	J. This vehicle will hot be replaced.				IVET EQUIP	IAITE IAI SIIAKI	ING FUND I	UIAL	7 /0,020	<i>ې ١٤,</i> ٥٤٥ و	٠		420,/10 ب	, ,	220,044



ELECTRIC DEPARTMENT

APPENDICES

CITY OF NEWARK, DELAWARE ELECTRIC DEPARTMENT APPENDIX A - OBJECT CODE 7131 AND 8131 - (2023 AND 2024 BUDGET COMPARISON)

ELECTRIC DEPARTMENT

Code 2024 IT Annual Operating Expense	Renewal	2023 Budget	2024 Budget	+/- Prior Year Description
7131 Smart Meter Equipment Maintenance	As Needed	5,000.00	5,000.00	- Proactive maintenance on smart meter wifi-network as well as batteries for 17 gatekeepers
8131 Auto Restoration System Software Maintenance	Annual	18,950.00	20,845.00	1,895.00 Electric Service Auto Restoration Software
8131 AutoDesk (AEC & Civil 3D) - 2 & 4 licenses - Allocated	Annual	2,720.00	2,720.00	 AutoDesk Civil 3D (autocad) Software Subscription Licenses (Clients and Server)
8131 Bluebeam	Annual	298.00	477.00	179.00
8131 ChargePoint Cloud	Annual	-	500.00	500.00
8131 ChargePoint Assure Maintenance & Management Renewals	Annual	-	3,435.00	3,435.00
8131 CYME Software Annual Maintenance	Annual	11,651.52	12,234.10	582.58 Electric Outage Simulation Software
8131 Esri Small Government ELA - Allocated	Annual	5,500.00	5,500.00	- GIS Server, Client, Cloud Licensing
8131 Harris - Smartworks Software Migration to SaaS	One Time	-	8,820.00	8,820.00 Migrate from on premise to SaaS solution
8131 Harris - Smartworks - Extended Support - Allocated	Annual	8,936.00	9,294.17	358.17 Smart Meter System - Proactive Oracle Database Maintenance
8131 Harris - Smartworks Software Maintenance - Allocated	Annual	15,352.00	21,912.00	6,560.00 Smart-Meter System (Middleware)
8131 Harris - NorthStar Annual Maintenance - Allocated	Annual	42,061.66	48,410.82	6,349.16 Utility Billing Software (including Smart-Meter System)
8131 Honeywell Software Maintenance - Connexo Allocated	Annual	22,050.00	16,732.60	(5,317.40) Smart-Meter System (Radio Infrastructure) & FieldSense
8131 Redhat Software Maintenance - Allocated	Annual	1,100.00	1,100.00	- Smart Meter - Linux Operating System for Servers
8131 SagLine Software	Annual	1,200.00	1,200.00	- Electrical Engineering Utility Weight and Span Software
8131 Scada System Licensing Maintenance	Annual	57,553.15	-	(57,553.15) Electric SCADA HMI and Device Licenses
8131 Survalent	Annual	-	31,000.00	31,000.00 Electric SCADA HMI
8131 Tropos Software Maintenance - Allocated	Annual	31,500.00	-	(31,500.00) Smart-Meter System (Wireless Infrastructure)
8131 Tyler Technologies Munis Annual Maintenance - Allocated	Annual	8,856.36	9,960.68	1,104.32 Tyler Technologies Munis - Finance and Accounting, Taxes, Permitting, Licenses, Work Order Management
8131 Verizon - Annual License Maintenance	Monthly	7,500.00	15,000.00	7,500.00 License for IoT dimming, outage reporting, and other lighting controls (for 811 new pole toppers and 2000 existing cobra head nodes)
8131 Verizon - Cellular/Data - Allocated	Monthly	16,200.00	16,200.00	- Computer Mobile Internet Connectivity
8131 Verizon - Cellular/Data - Allocated	Monthly	-	4,536.00	4,536.00 Smart-Meter System (Cellular Connectivity)
8131 VOIP Networks - Cloud9 VOIP Subscription - Allocated	Monthly	3,500.00	3,525.00	25.00 VOIP Phone System
7131 and 8131 Subto	otais:	\$ 259,928.69 \$ 259,929.00	238,402.37 \$ 238,402.00	(21,526.32) \$ (21,527.00)
		7 233,323.00	2 230,402.00	4 (52,521,00)
7131 Sub:	total:	5,000.00	5,000.00	
8131 Sub		254,929.00	233,402.00	(21,526.00)